

MixAlco Process

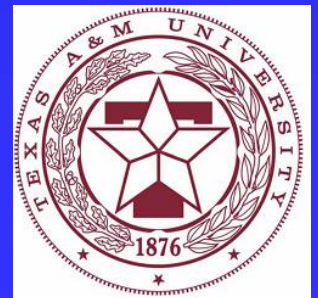


Cesar Granda, Ph.D.

Department of Chemical Engineering

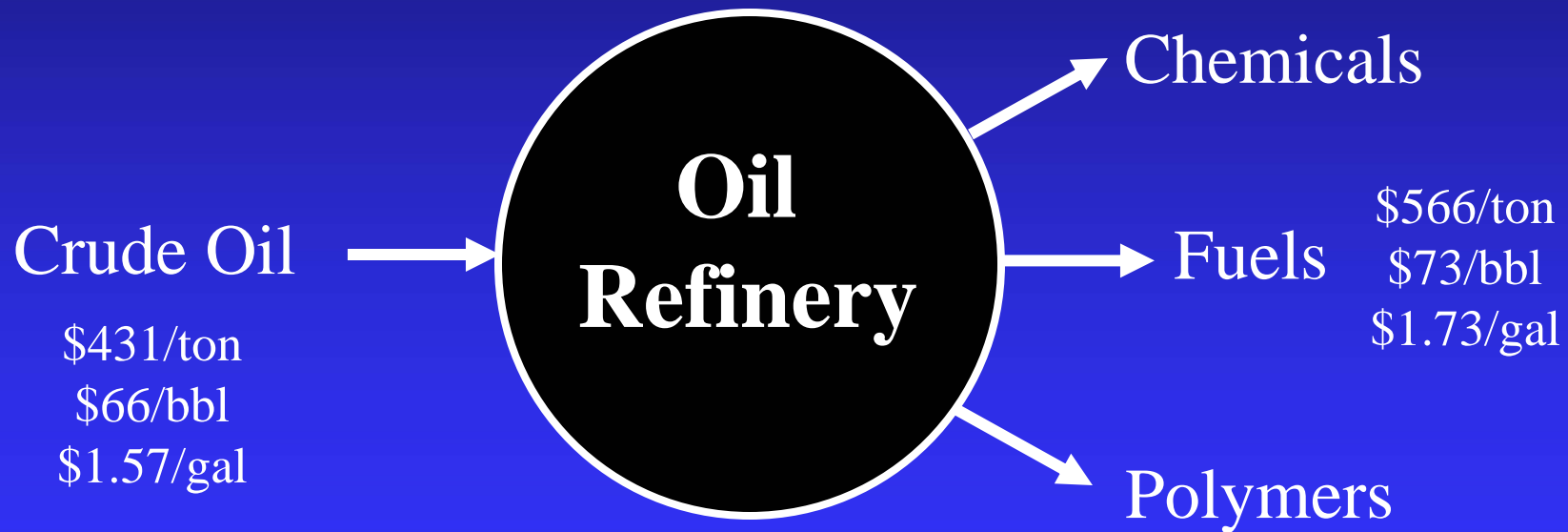
Texas A&M University

College Station, TX

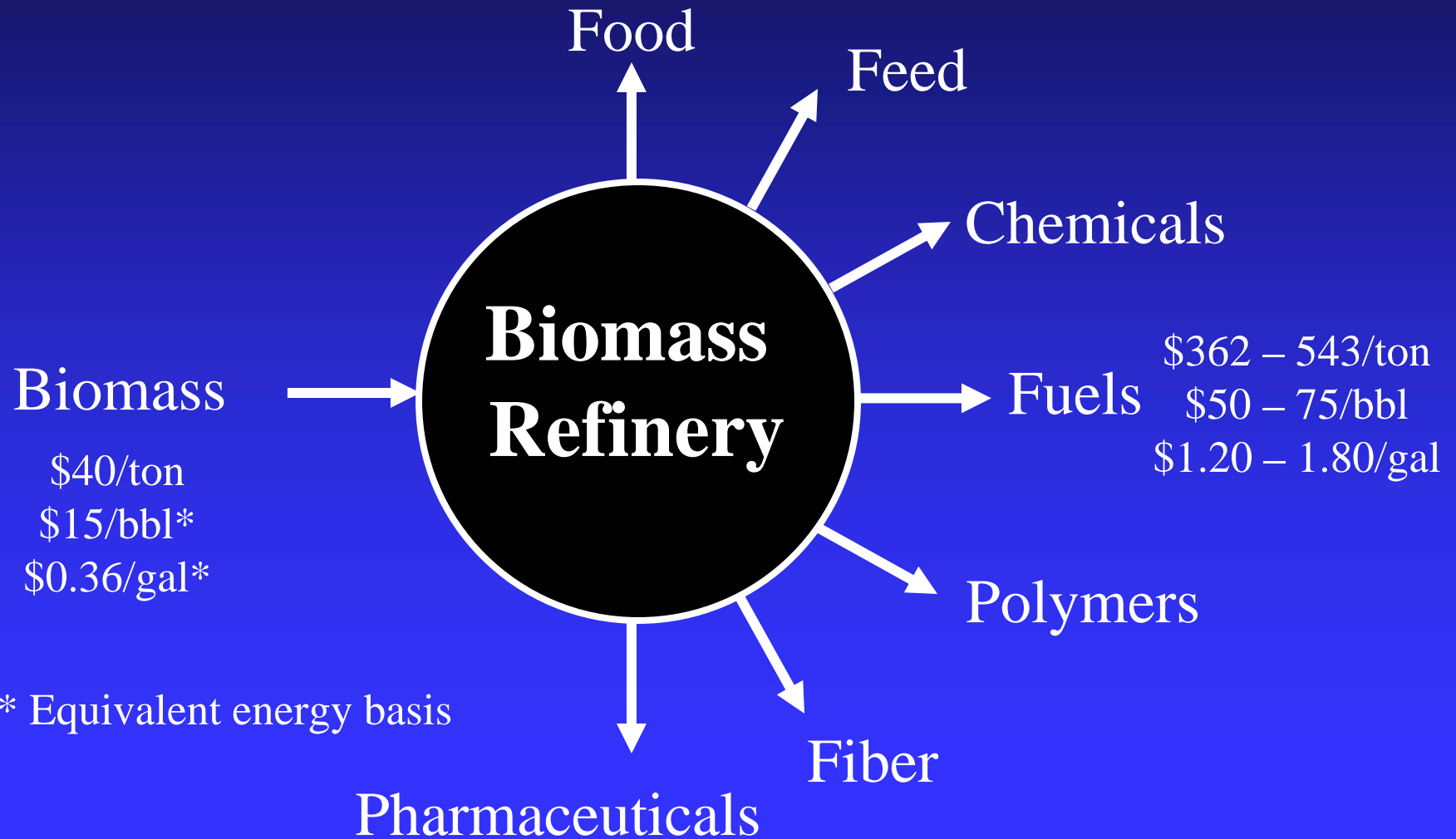




Oil Refinery

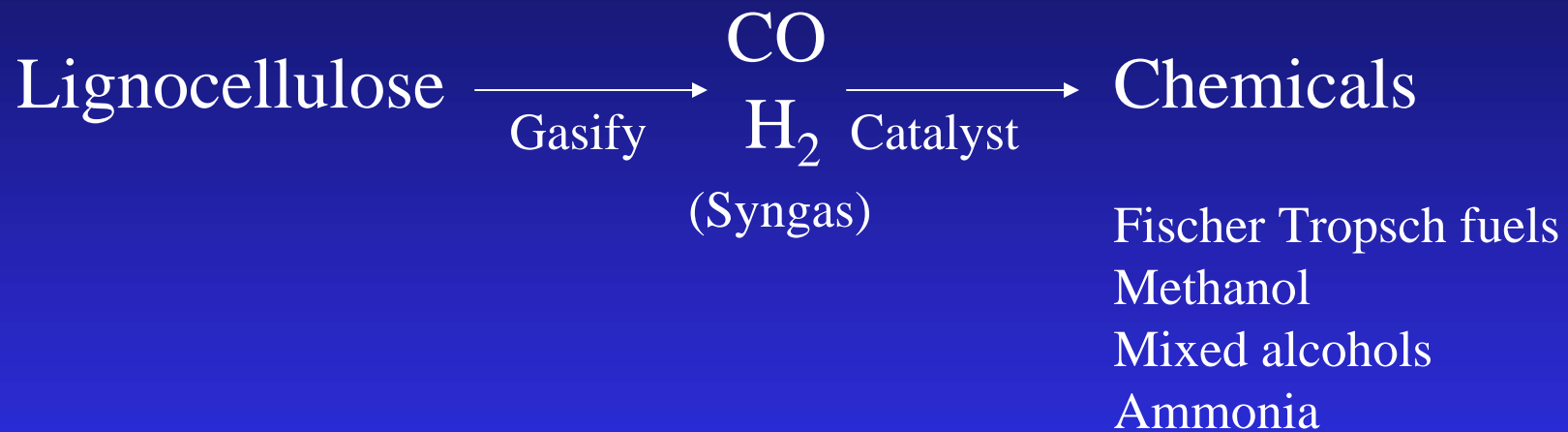


Biomass Refinery



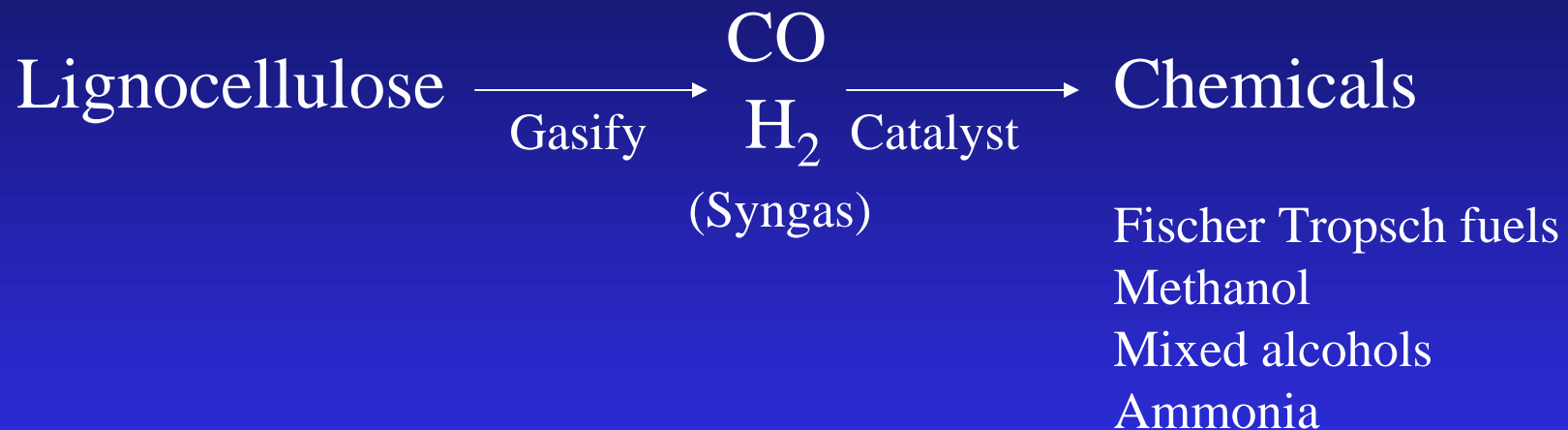


Chemicals: Thermochemical platform





Chemicals: Thermochemical platform

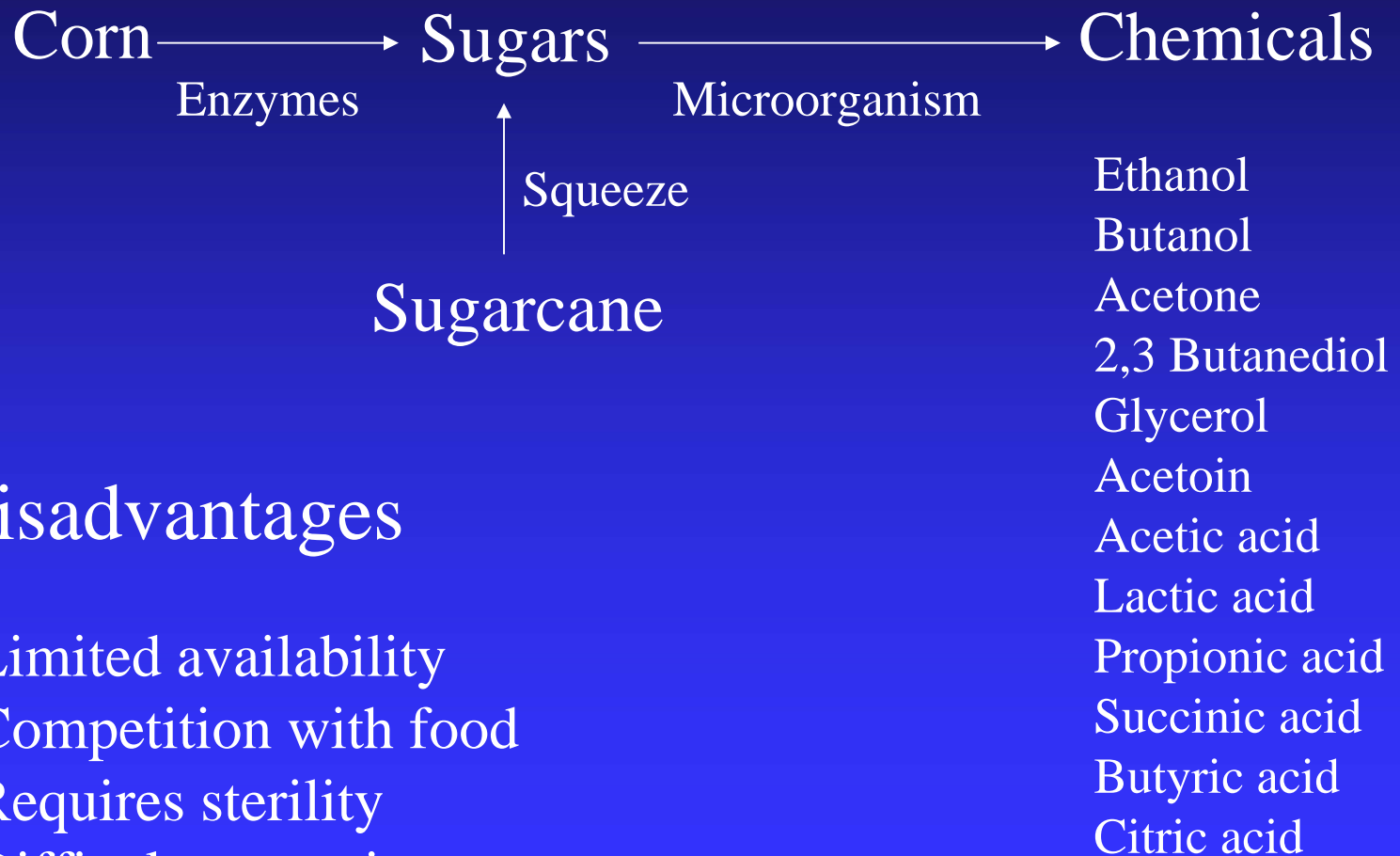


Disadvantages

- 30–40% biomass energy lost to heat
- Must couple to electricity markets
- Expensive gasifiers
- Complex downstream processing
- Difficult to supply enough biomass to achieve economy of scale



Chemicals: Sugar platform



Disadvantages

- Limited availability
- Competition with food
- Requires sterility
- Difficult separations



Chemicals: Sugar platform (2nd Generation)





Chemicals: Sugar platform (2nd Generation)



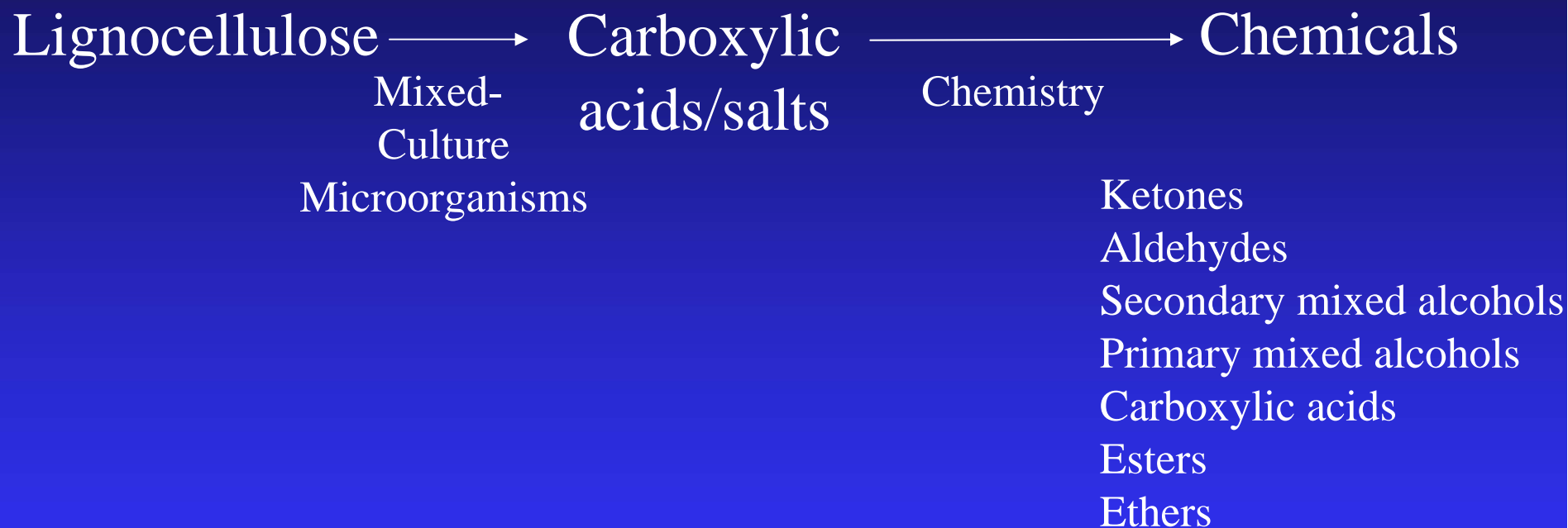
Disadvantages

- Requires sterility
- Expensive enzymes
- Difficult to use all sugars
- Uses GMOs
- Lignin not converted to liquid fuels
- Extensive pretreatment required
- Difficult to supply enough biomass to achieve economy of scale

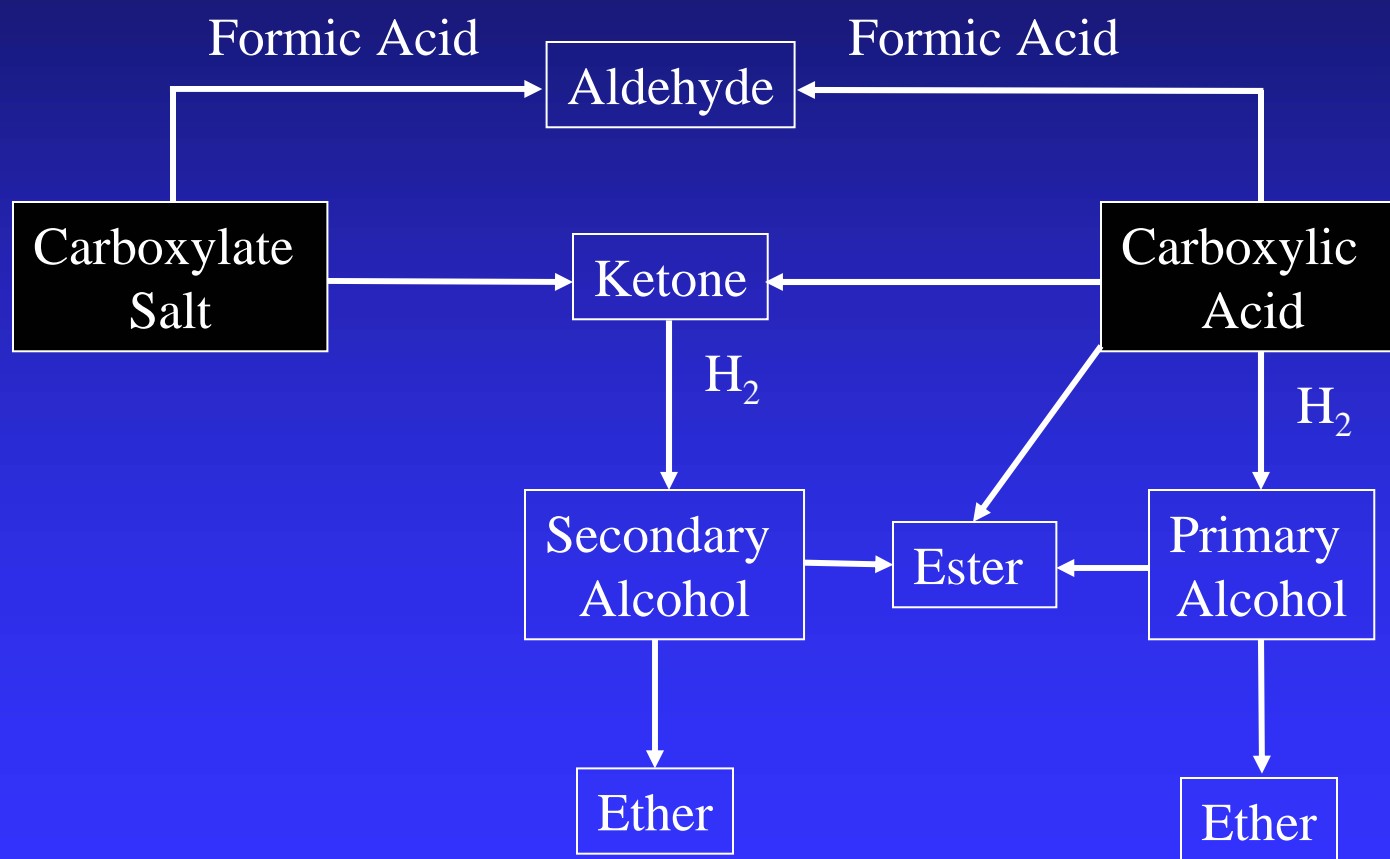
Ethanol
Butanol
Acetone
2,3 Butanediol
Glycerol
Acetoin
Acetic acid
Lactic acid
Propionic acid
Succinic acid
Butyric acid
Citric acid



Chemicals: Mixed Acids platform



Chemical Flowchart





Anaerobic Digestion

Biomass (cellulose, starch,
proteins, fats)

↓ Mixed culture of
microorganisms

Hydrolysis →
(free sugars, amino
acids, fatty acids)

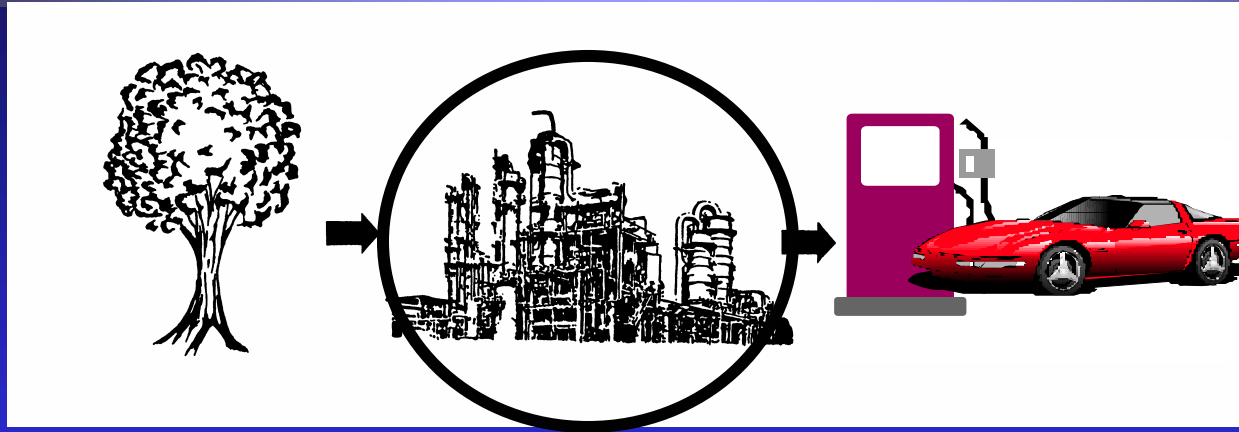
Acidogenesis →
(Carboxylic
acids, NH_3 ,
 CO_2 , H_2S)

Acetogenesis
(Acetic Acid,
 CO_2 , H_2)

Carboxylic acids = Volatile fatty
acids [VFAs] (e.g., acetic,
propionic, butyric, ..., heptanoic
acid) (C2 to C7)

↓
~~Methanogenesis
(CH_4 , CO_2)~~

Desirable Process Properties



No sterility

No GMOs

Adaptable

No pure cultures

Energy in lignin ends up
in liquid fuel

Low capital

No enzymes

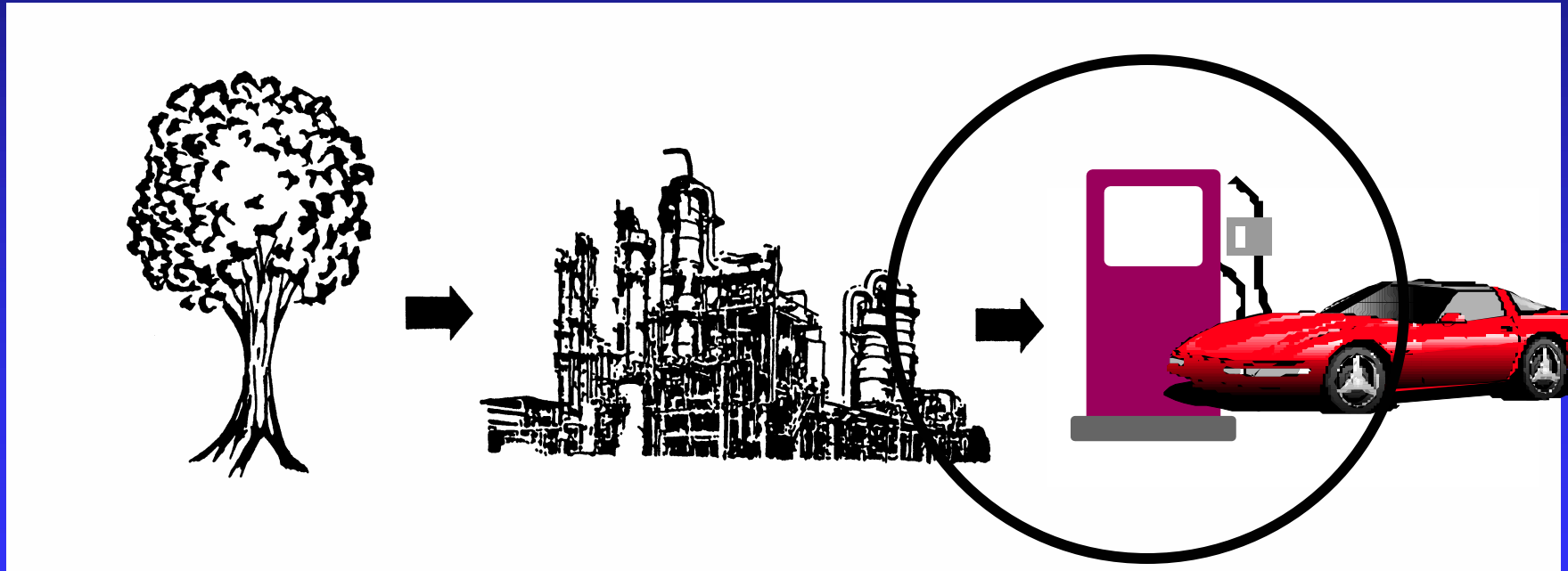
High product yields

No vitamin addition

Co-products not required



Desirable Fuel Properties





Fuel Properties

Ethanol

MTBE

Mixed
Alcohols

Octane

high

high

high

Volatility

high

low

low

Pipeline shipping

no

yes

yes

Energy content

low

high

high

Heat of vaporization

high

low

low

Ground water damage

no

yes

no



Properties of Fuel Oxygenates

Blending Reid Vapor Pressure @38°C (kPa)	Blending Octane (R + M)/2
--	---------------------------------

Alcohols

214	Methanol (MeOH)	108
124	Ethanol (EtOH)	115
97	Isopropanol (IPA)	106
62	<i>tert</i> -Butanol (TBA)	100
34	Isobutanol (IBA)	102

Ethers

55	Methy tertiary butyl ether (MTBE)	110
34	Di-isopropyl ether (DIPE)	105
17	Isopropyl tertiary butyl ether (IPTBE)	113



Energy Content

	Energy	
	(MJ/L)	(Btu/gal)
Gasoline	34.9	125,000
Mixed Alcohols Version 1	29.0	104,000
Mixed Alcohols Version 2	26.5	95,000
Ethanol	23.4	84,300

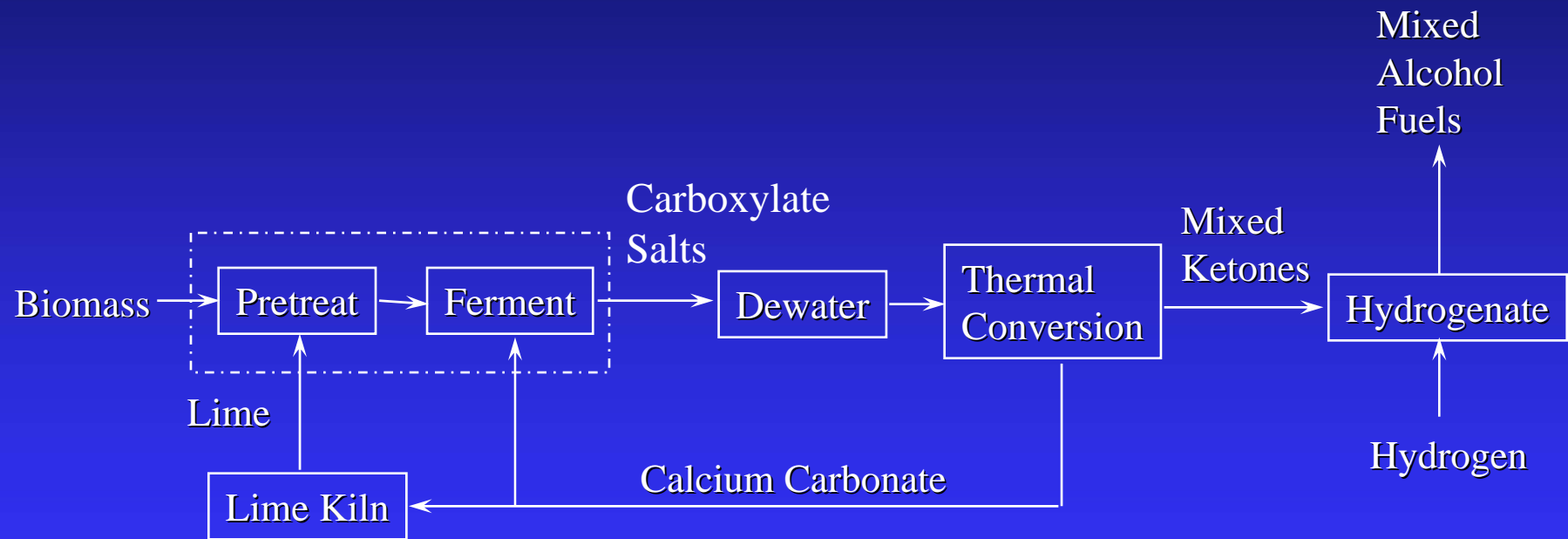


MixAlco

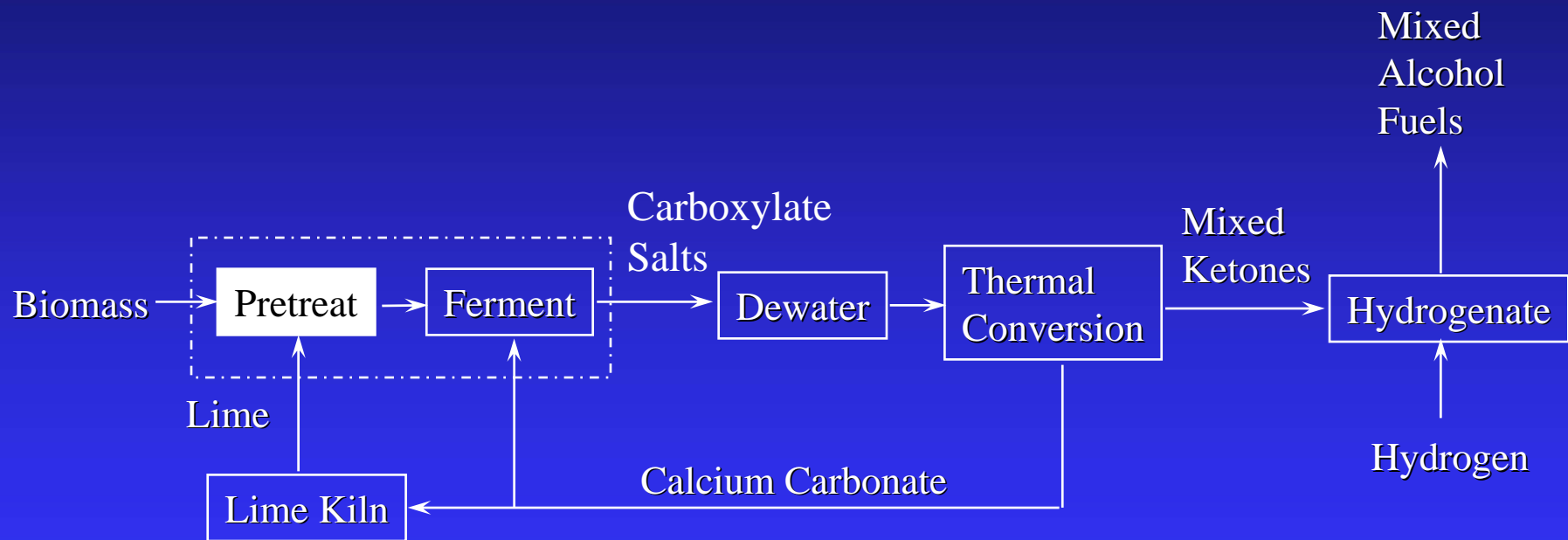
Process



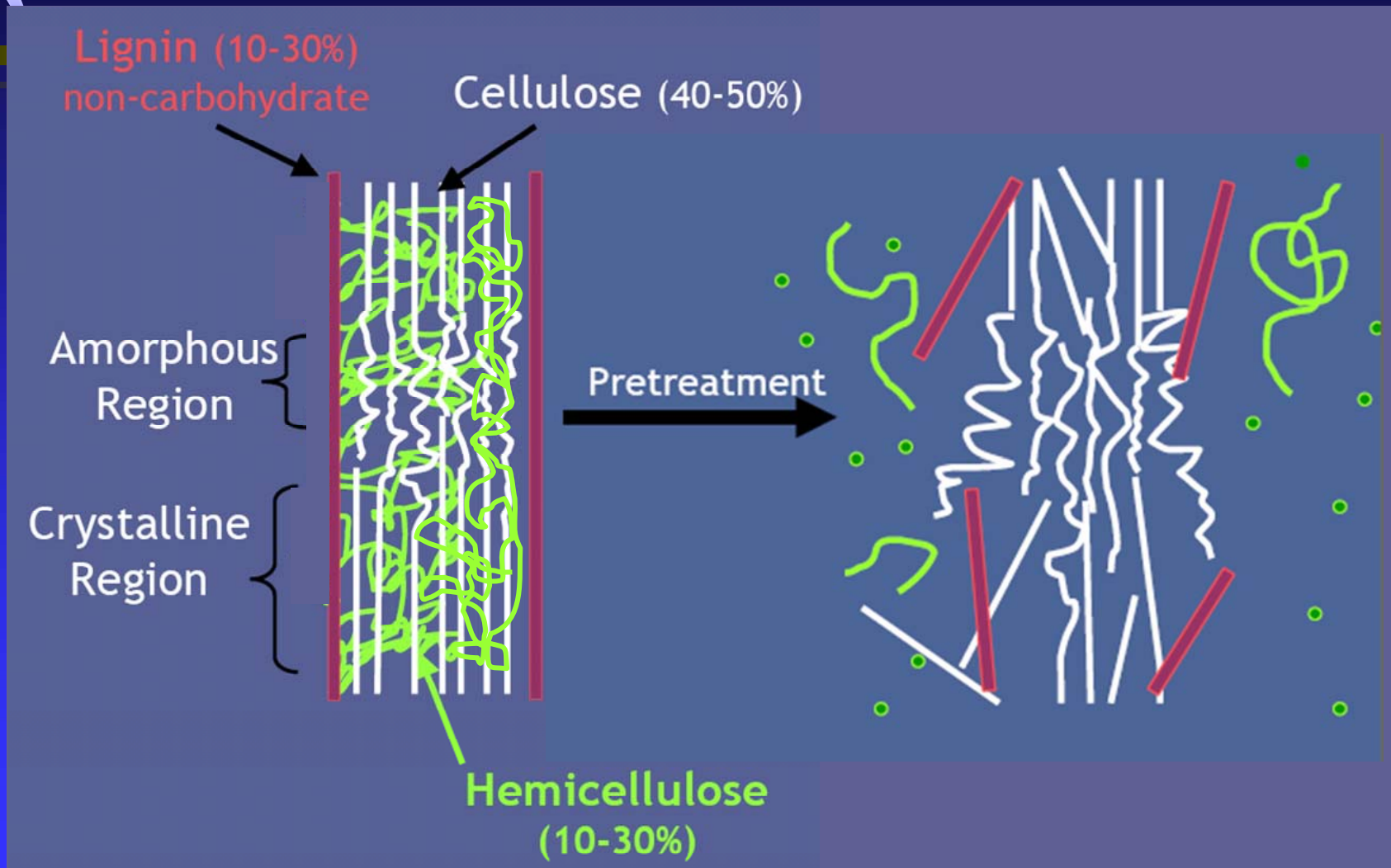
MixAlco Process – Version 1



Pretreatment

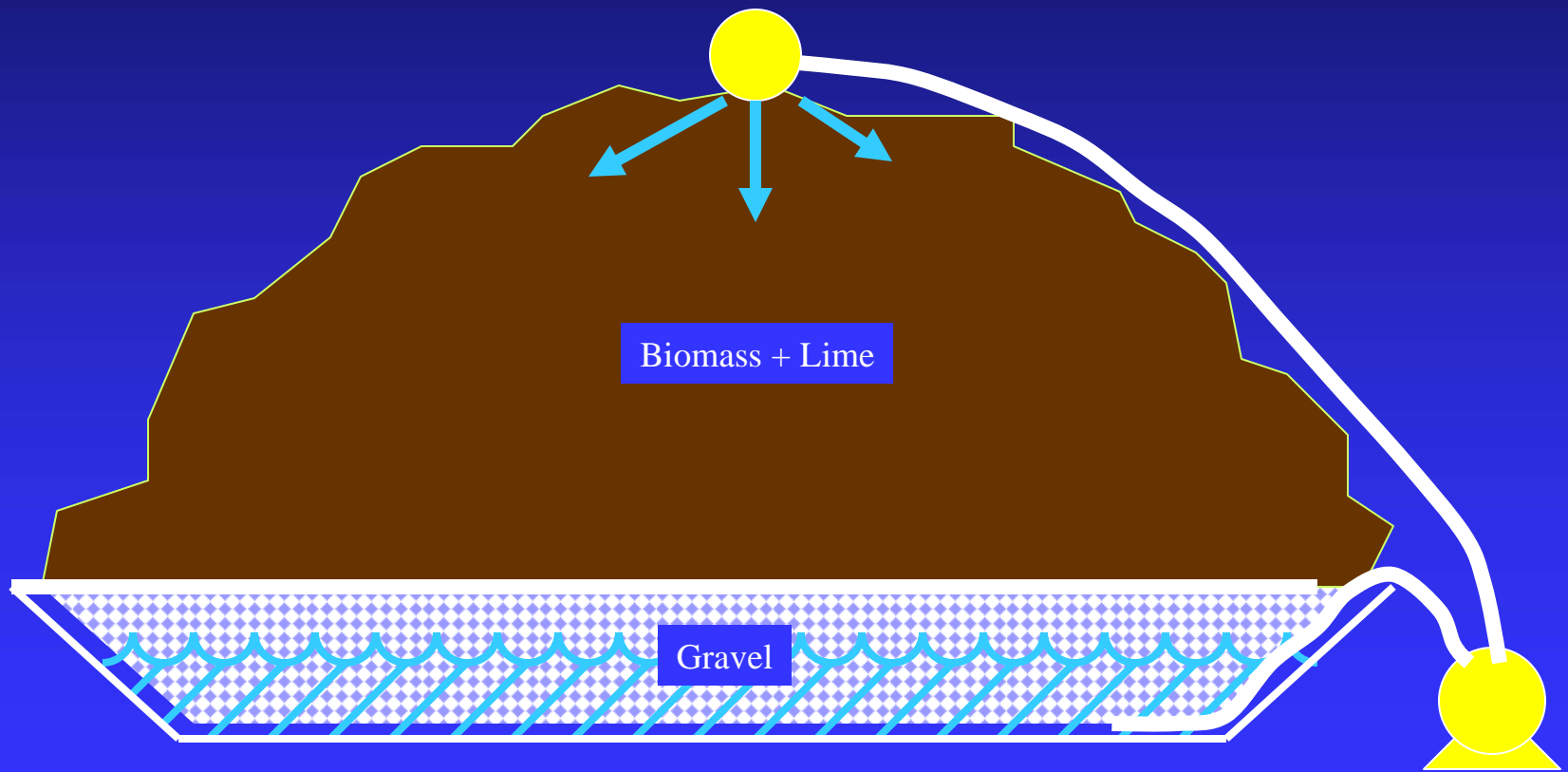


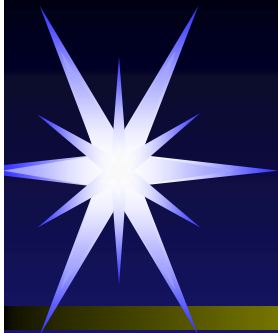
Pretreatment is needed

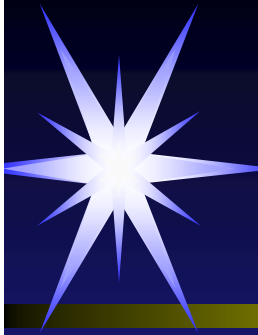


Source: Michael Ladisch, Purdue Univ.

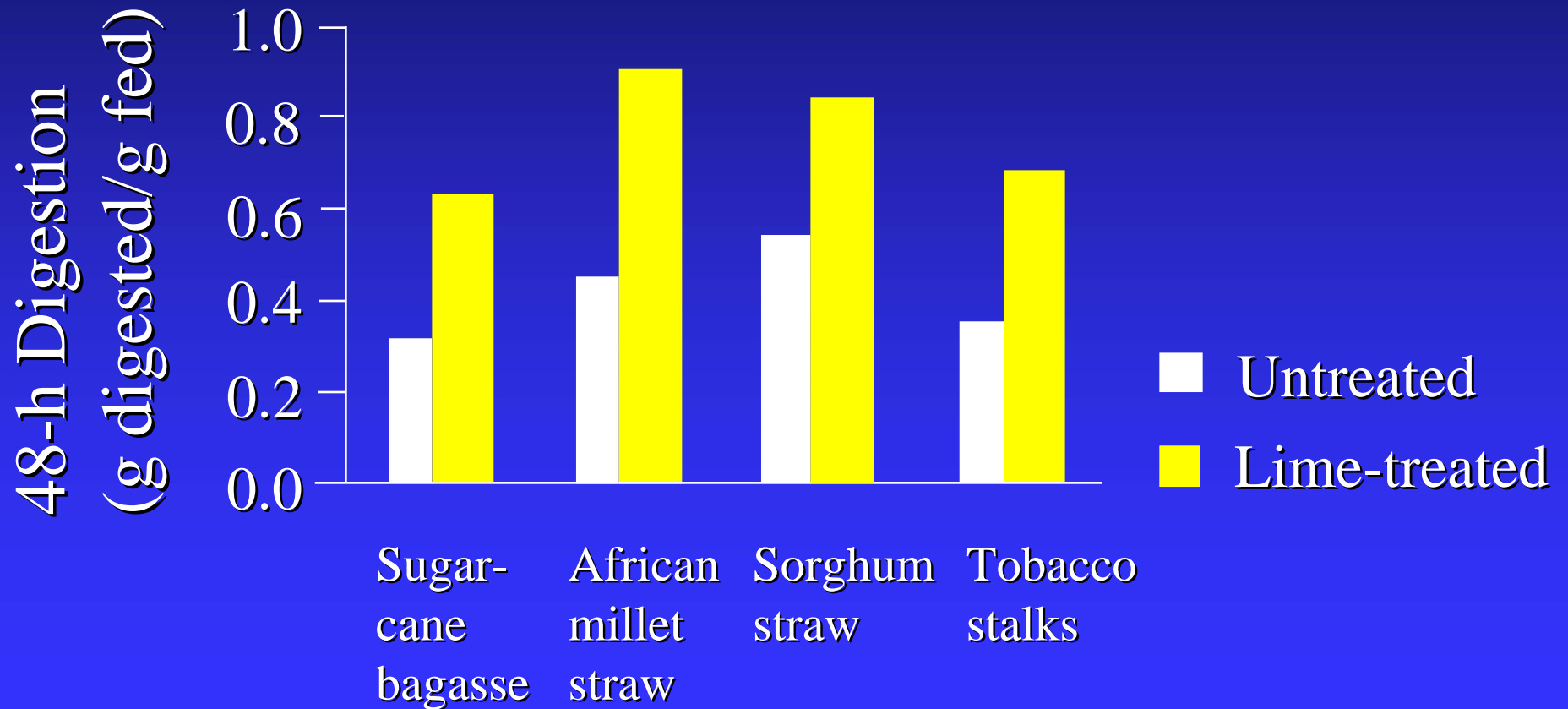
Lime Treatment



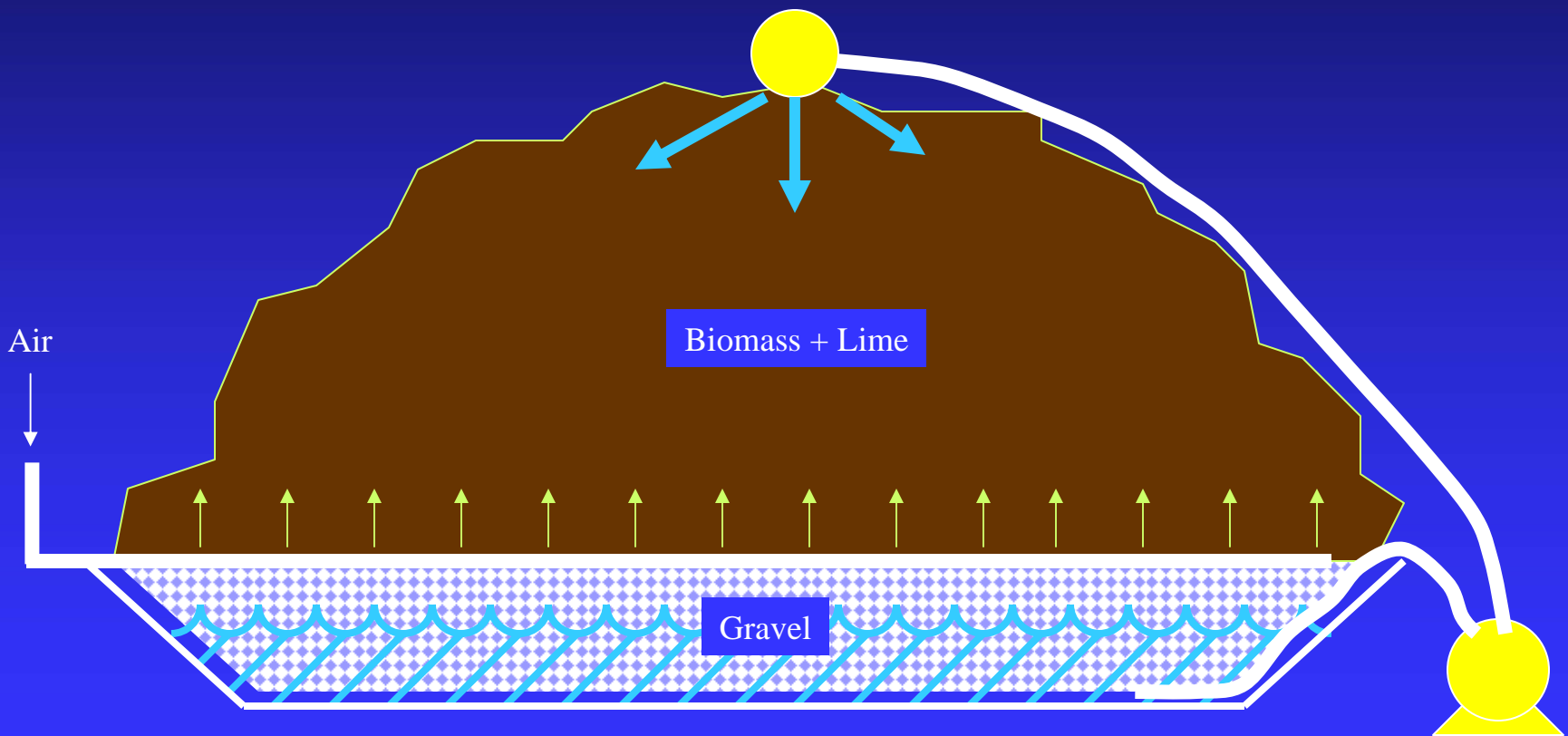




In-Situ Digestion

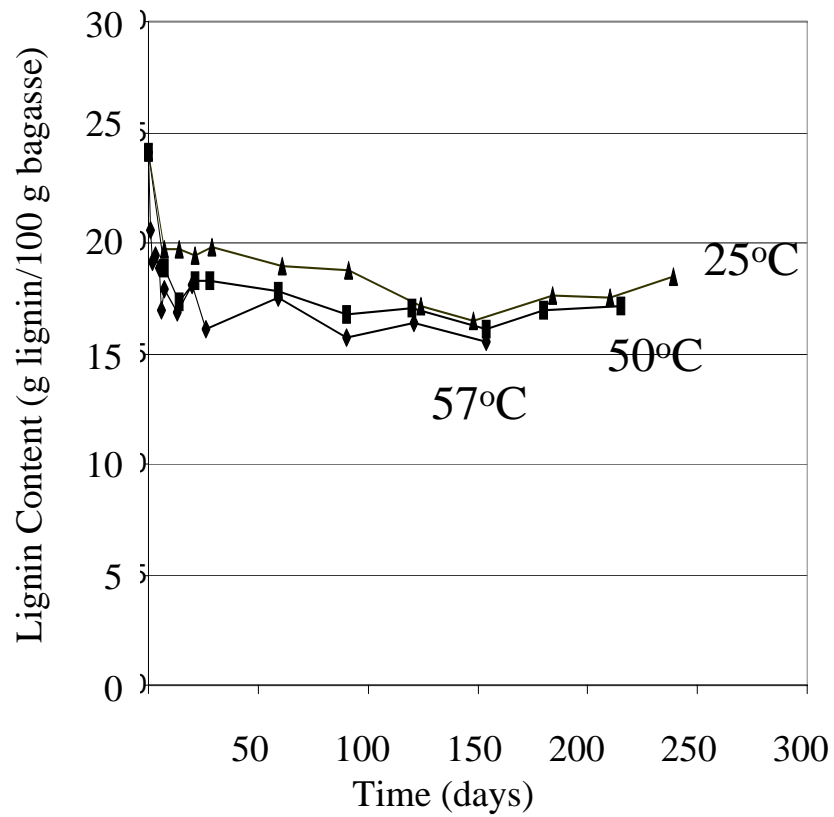


Advanced Lime Treatment

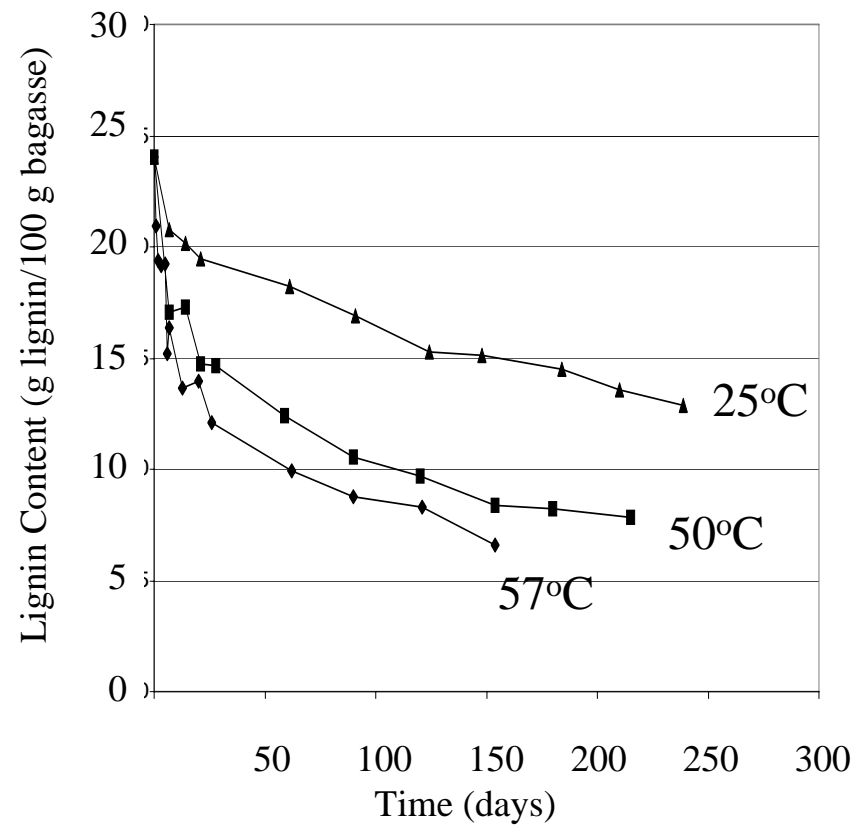


Lignin Removal

No Air

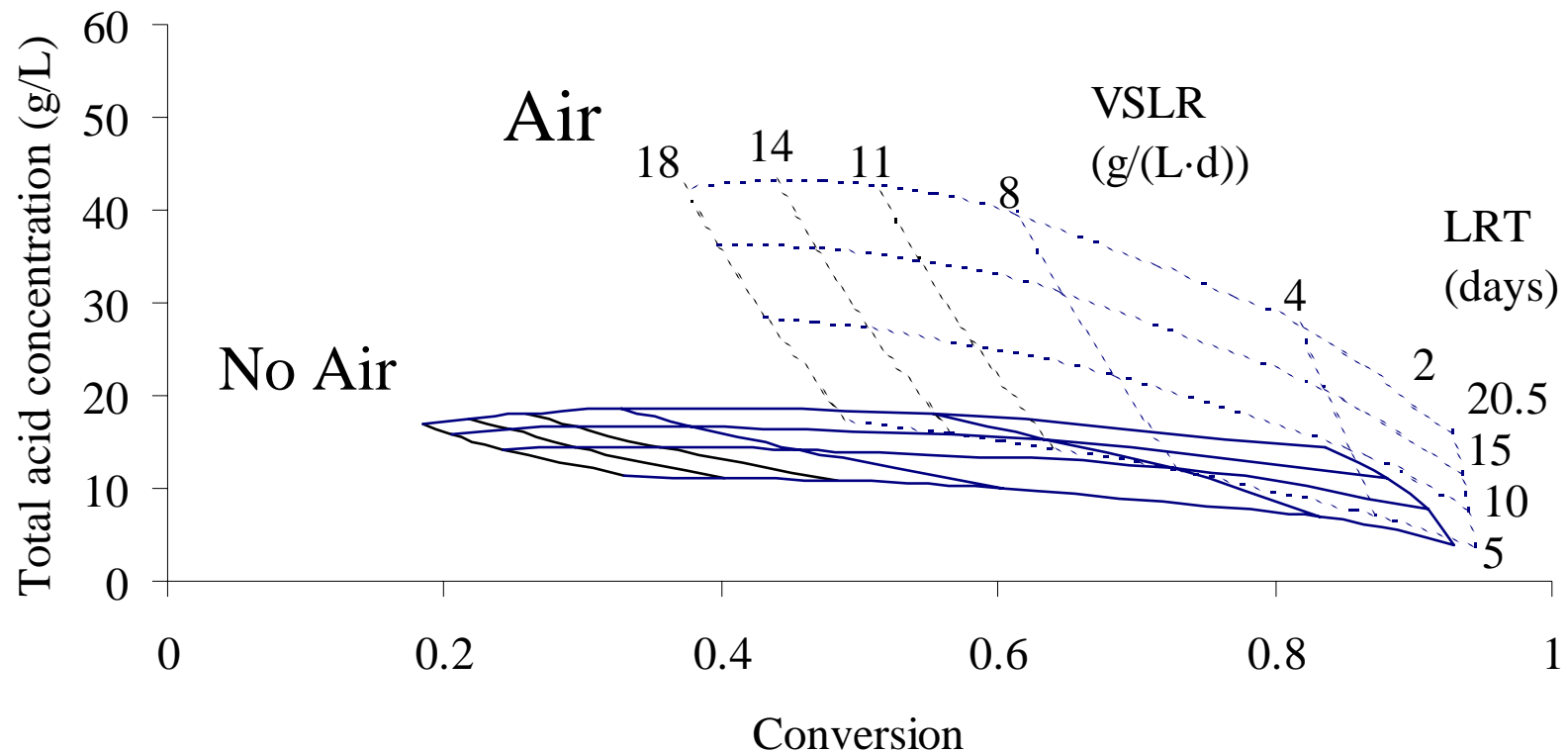


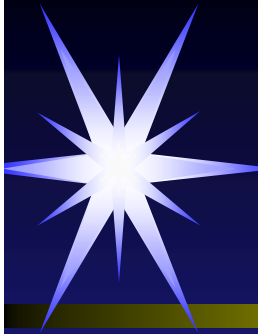
Air



Mixed-Acid Fermentation

Lime Treatment: 2 weeks, 25°C
Terrestrial Inoculum





Building the Pile



~100 ft



Building the Pile





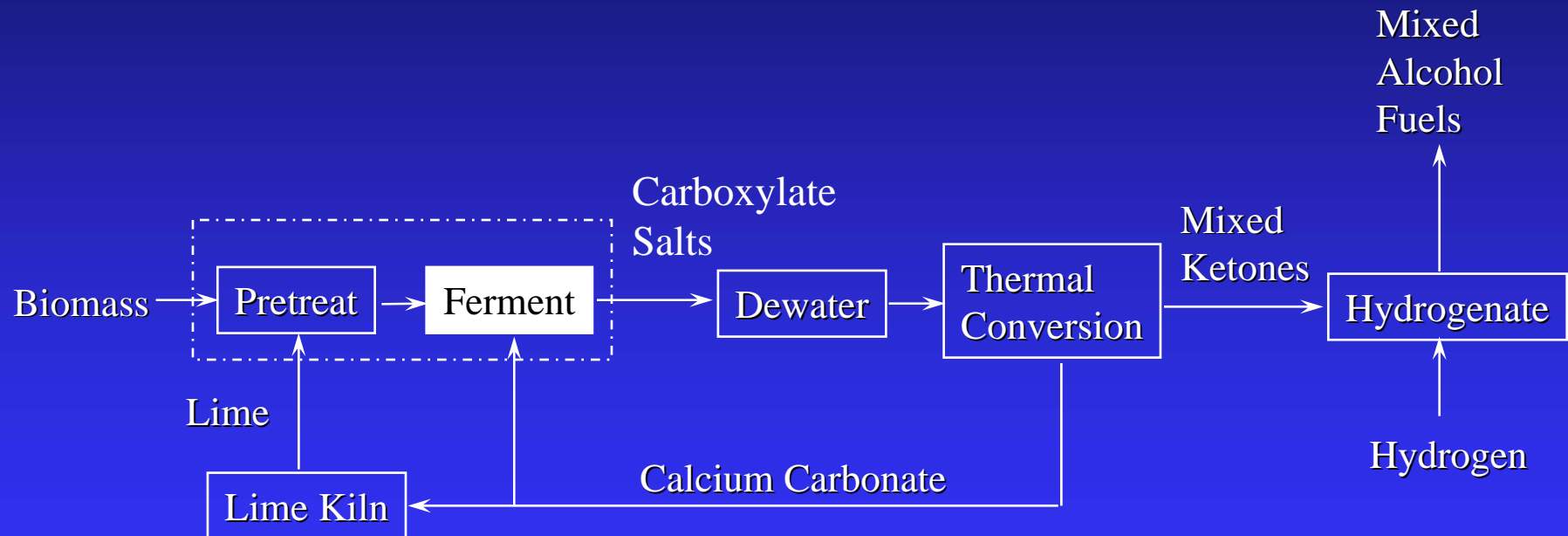
Building the Pile



Crew directing the flow



Fermentation



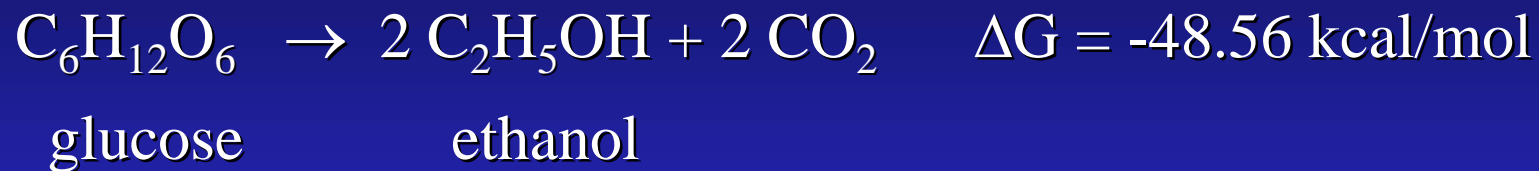


Environments where organic acids naturally form

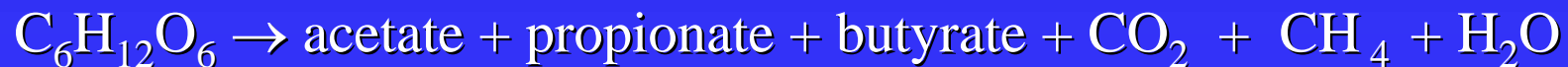
- animal rumen
 - cattle
 - sheep
 - deer
 - elephants
- anaerobic sewage digestors
- swamps
- termite guts

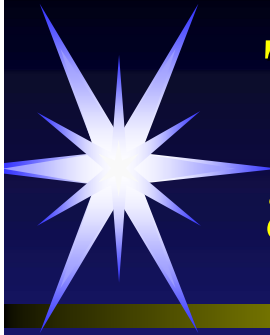


Why are organic acids favored?



The actual stoichiometry is more complex





Typical Product Spectrum at Different Culture Temperatures

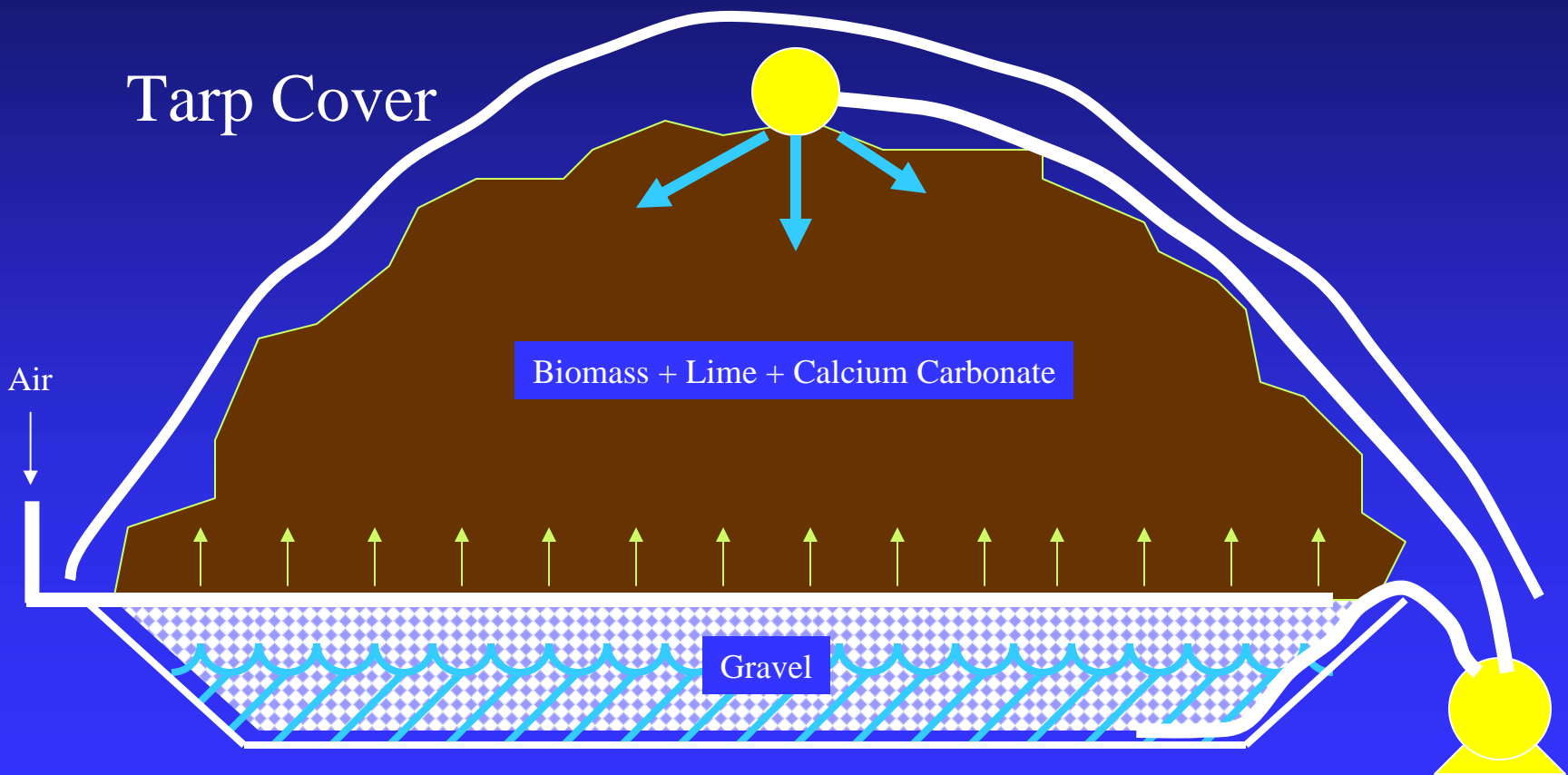
	40°C	55°C
C2 – Acetic	41 wt %	80 wt %
C3 – Propionic	15 wt %	4 wt %
C4 – Butyric	21 wt %	15 wt %
C5 – Valeric	8 wt %	<1 wt %
C6 – Caproic	12 wt %	<1 wt %
C7 – Heptanoic	<u>3 wt %</u>	<u><1 wt %</u>
	100 wt %	100 wt %







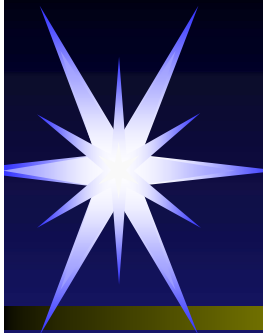
Storage + Pretreatment + Fermentation



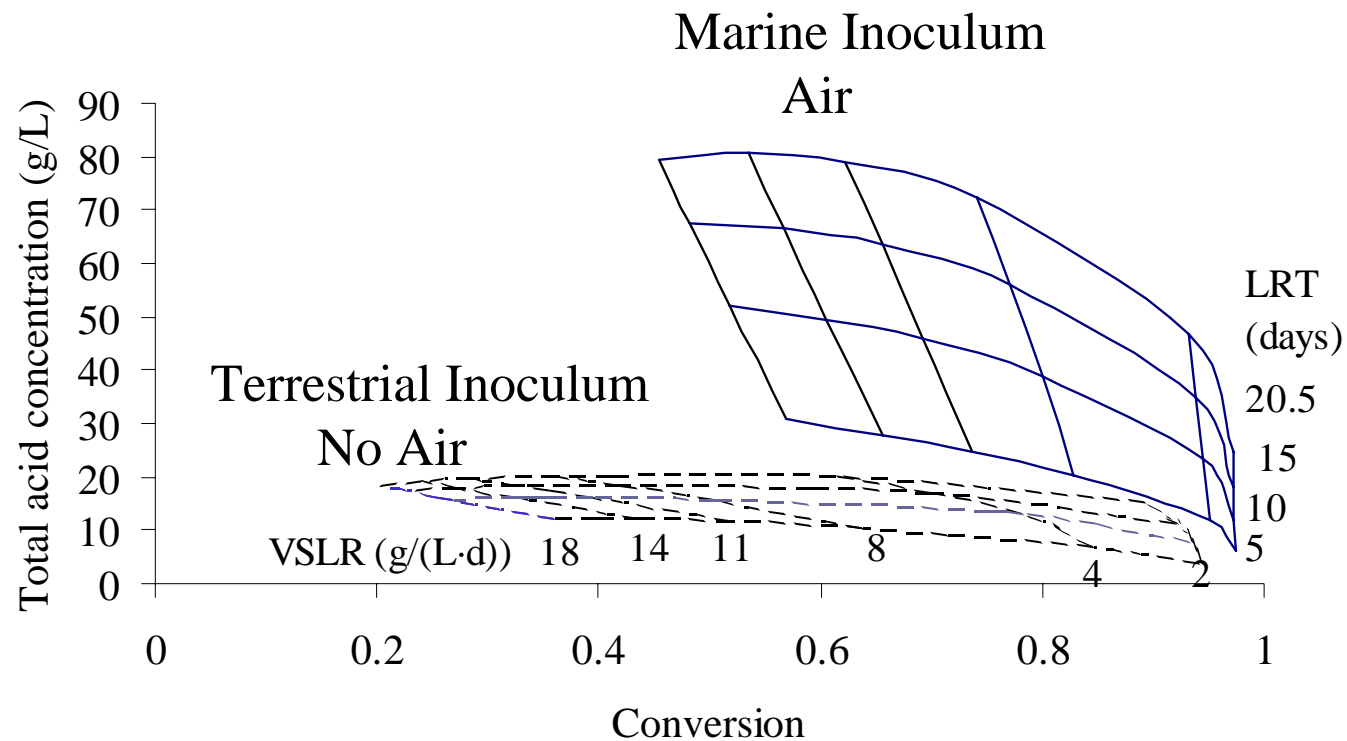


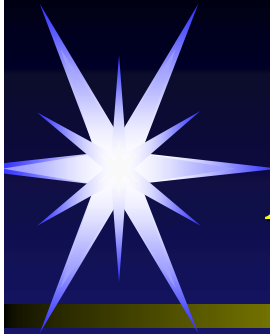
Technology Evolution

- Source of inoculum
- Type of buffer



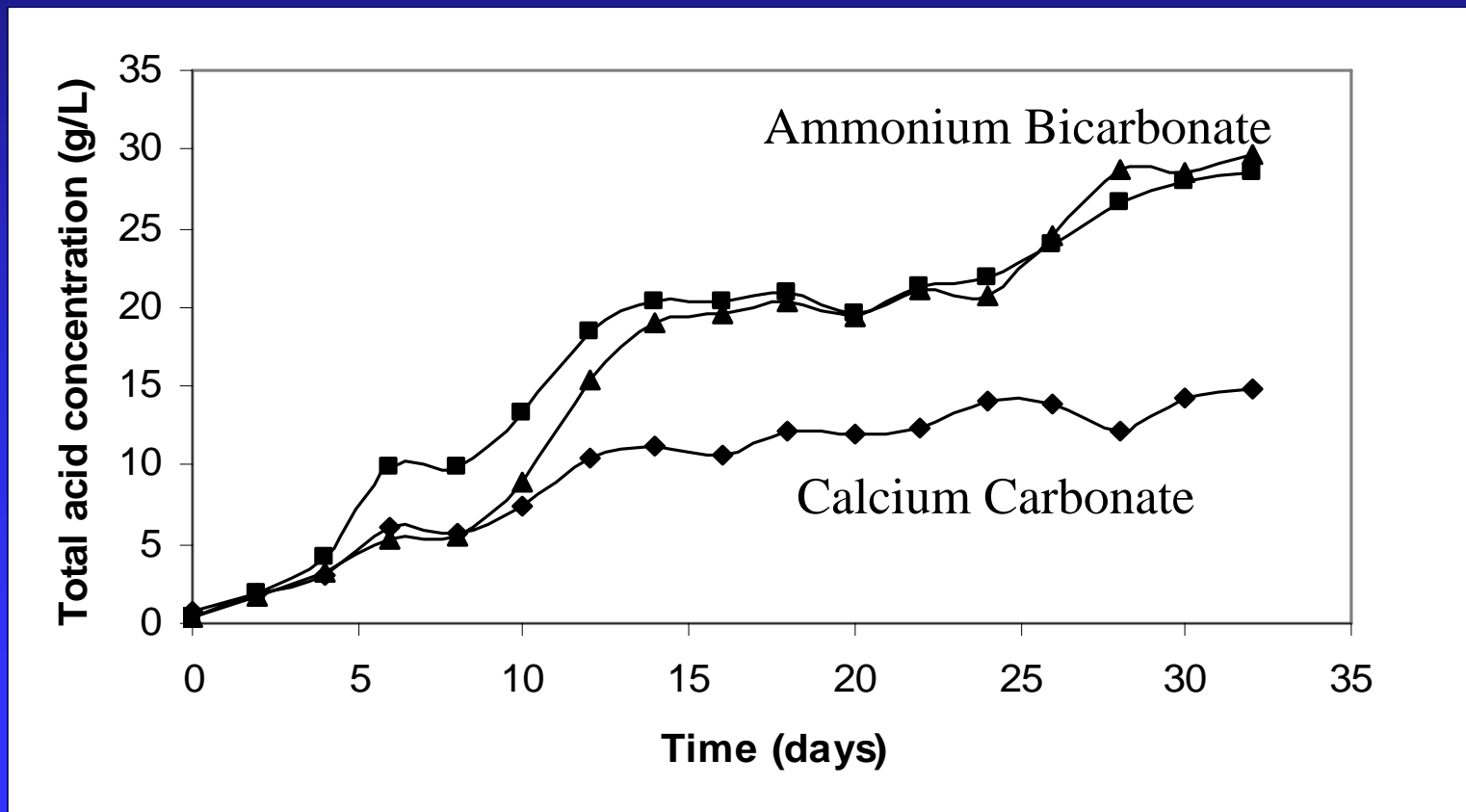
Marine Inoculum





Ammonium Bicarbonate Buffer

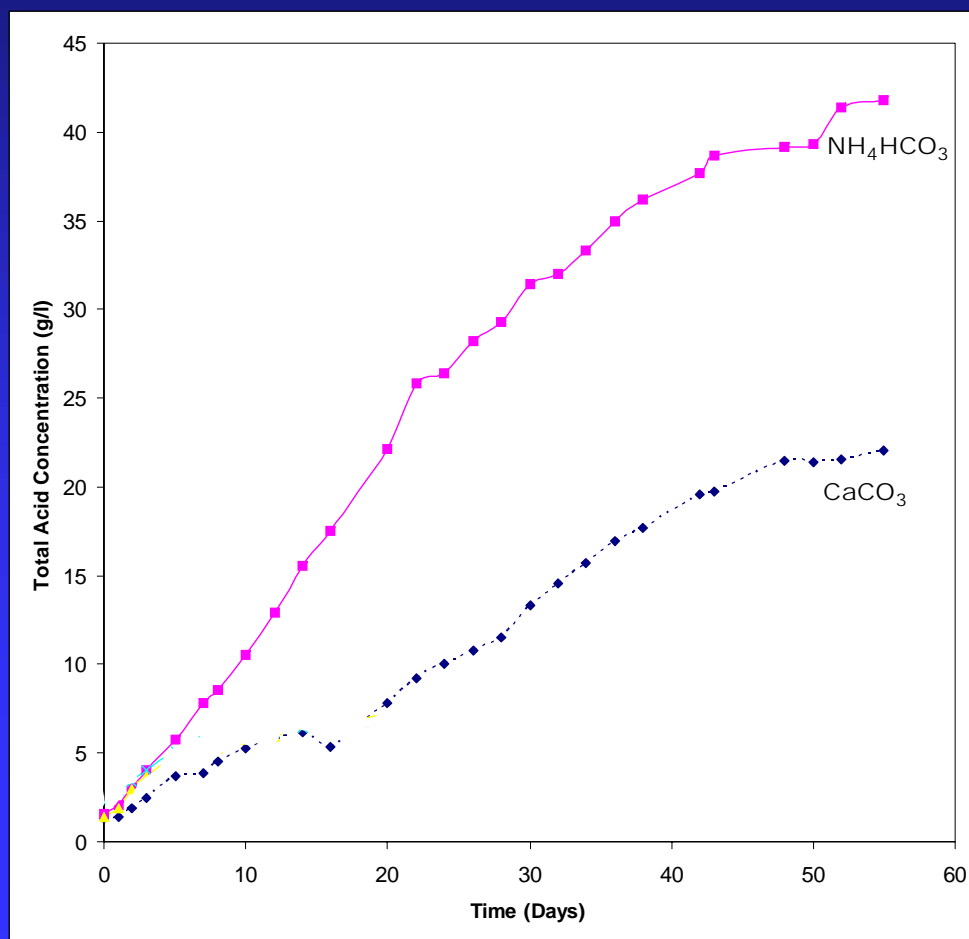
40°C



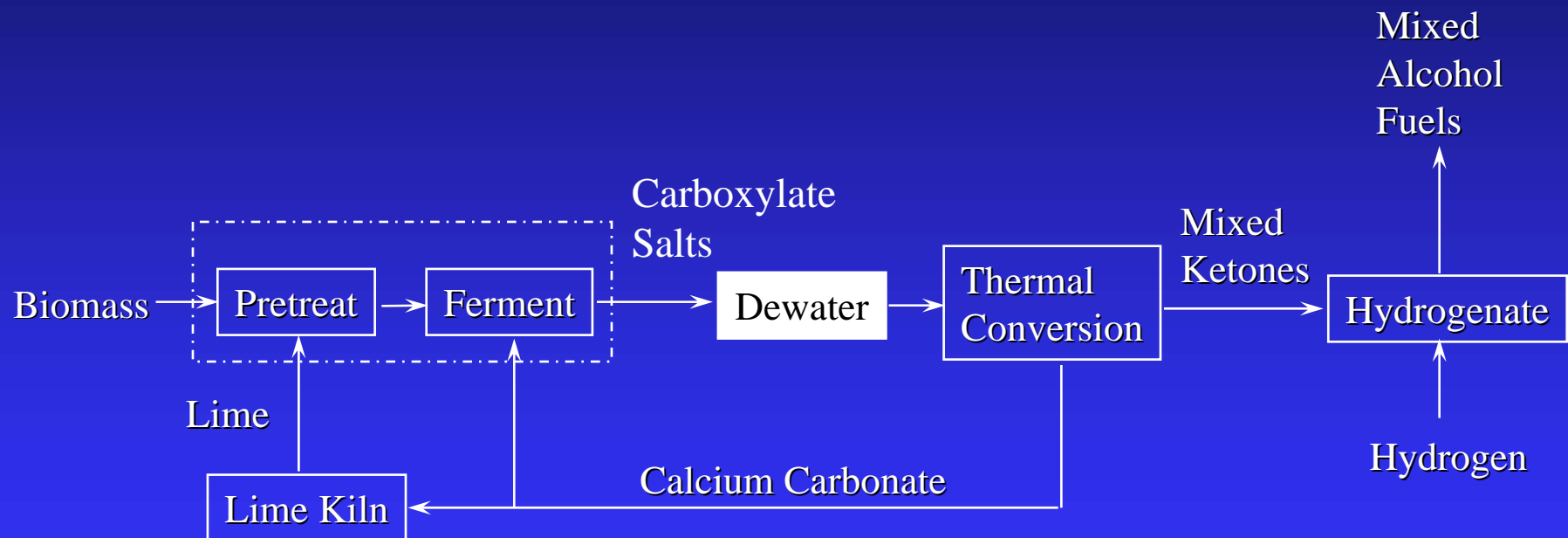


Ammonium Bicarbonate Buffer

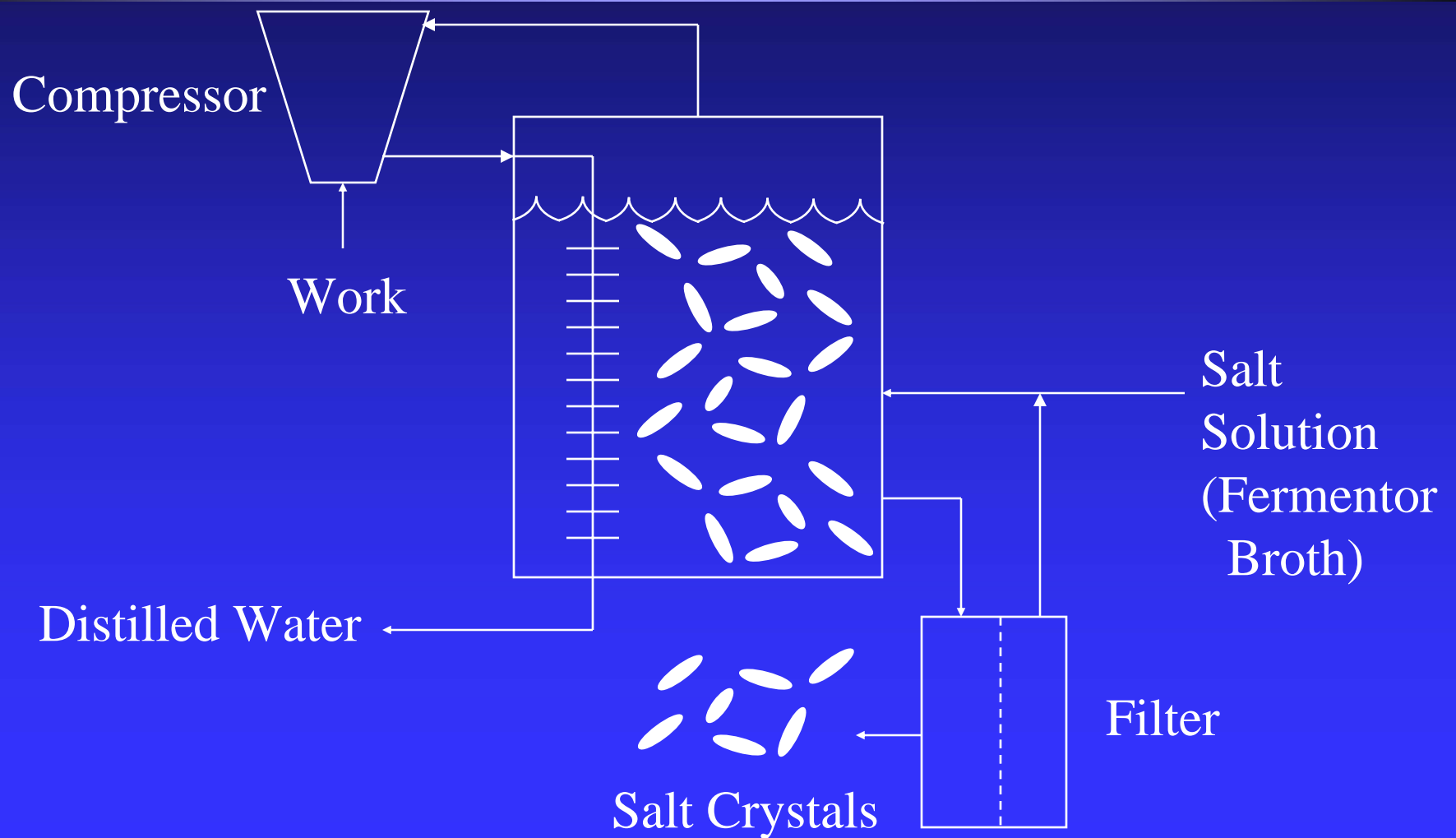
55°C



Dewatering



Vapor-Compression Dewatering





Dewatering Energetics

Ethanol Distillation (5% to 99.9%)

$$3 \frac{\text{kg steam}}{\text{L ethanol}} = 8.4 \frac{\text{MJ heat}}{\text{kg ethanol}} = \boxed{28.5\%} \text{ of the combustion heat}$$

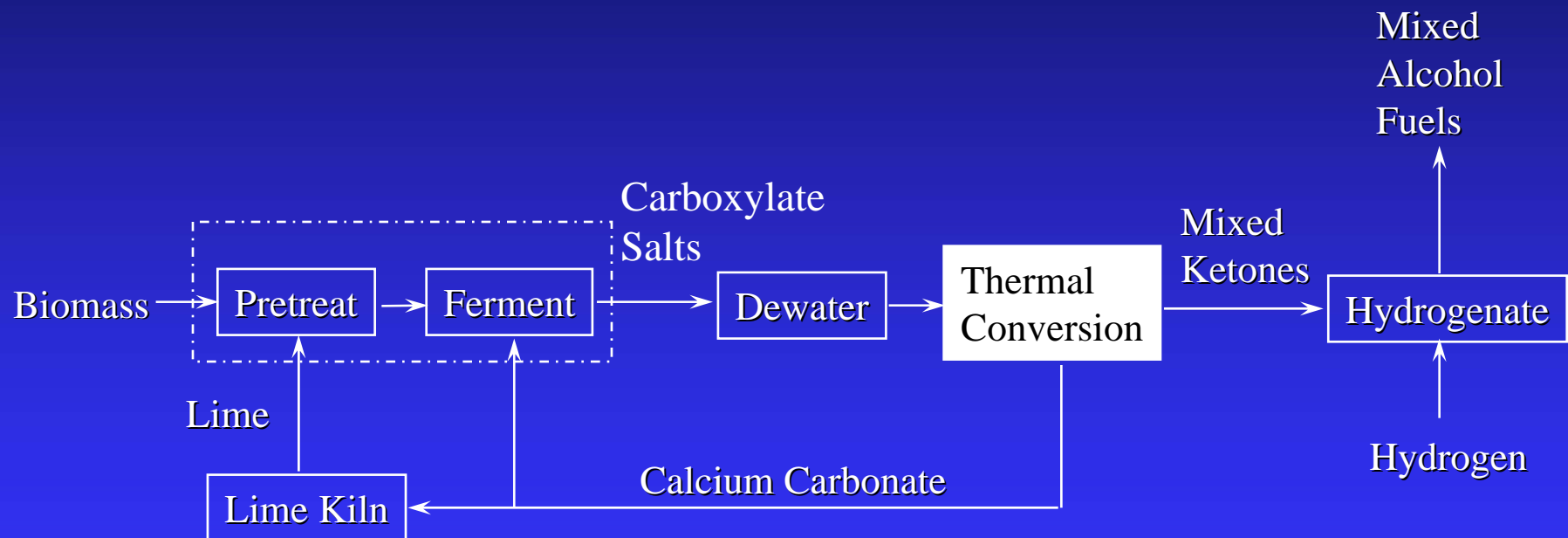
Source: B.L. Maiorella, Ethanol, *Comprehensive Biotechnology*, Vol. 3, Pergamon Press (1985).

MixAlco: Carboxylate Salt Vapor-Compression Dewatering (5% to 100%)

$$\frac{54.3 \text{ MJ heat}}{1000 \text{ kg water}} \times \frac{95 \text{ kg water}}{5 \text{ kg acid}} = \frac{1.03 \text{ MJ}}{\text{kg acid}} = \boxed{5.9\%} \text{ of the combustion heat}$$

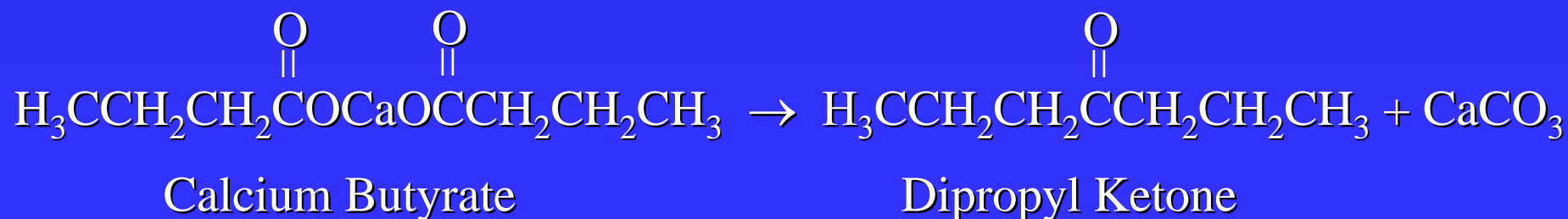
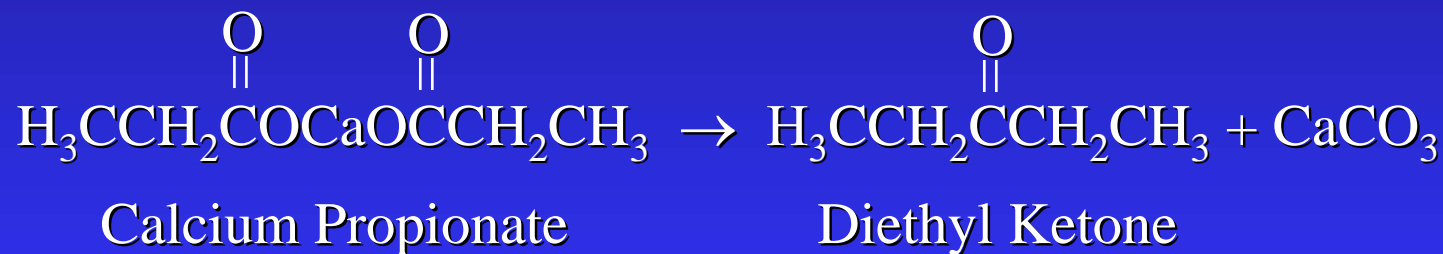
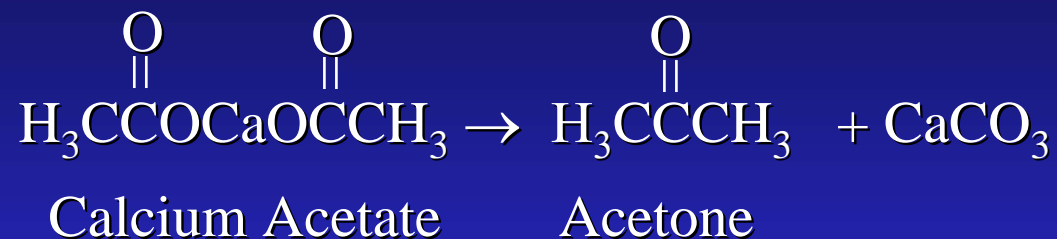
Source: Jorge Lara, An Advanced Vapor-Compression Desalination System, PhD Dissertation, Texas A&M (2005).

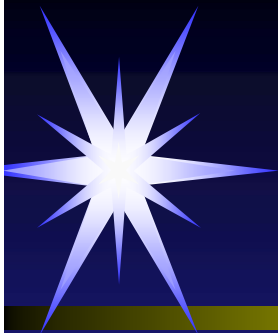
Thermal Conversion





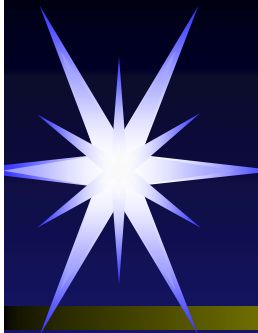
Thermal Conversion Stoichiometry



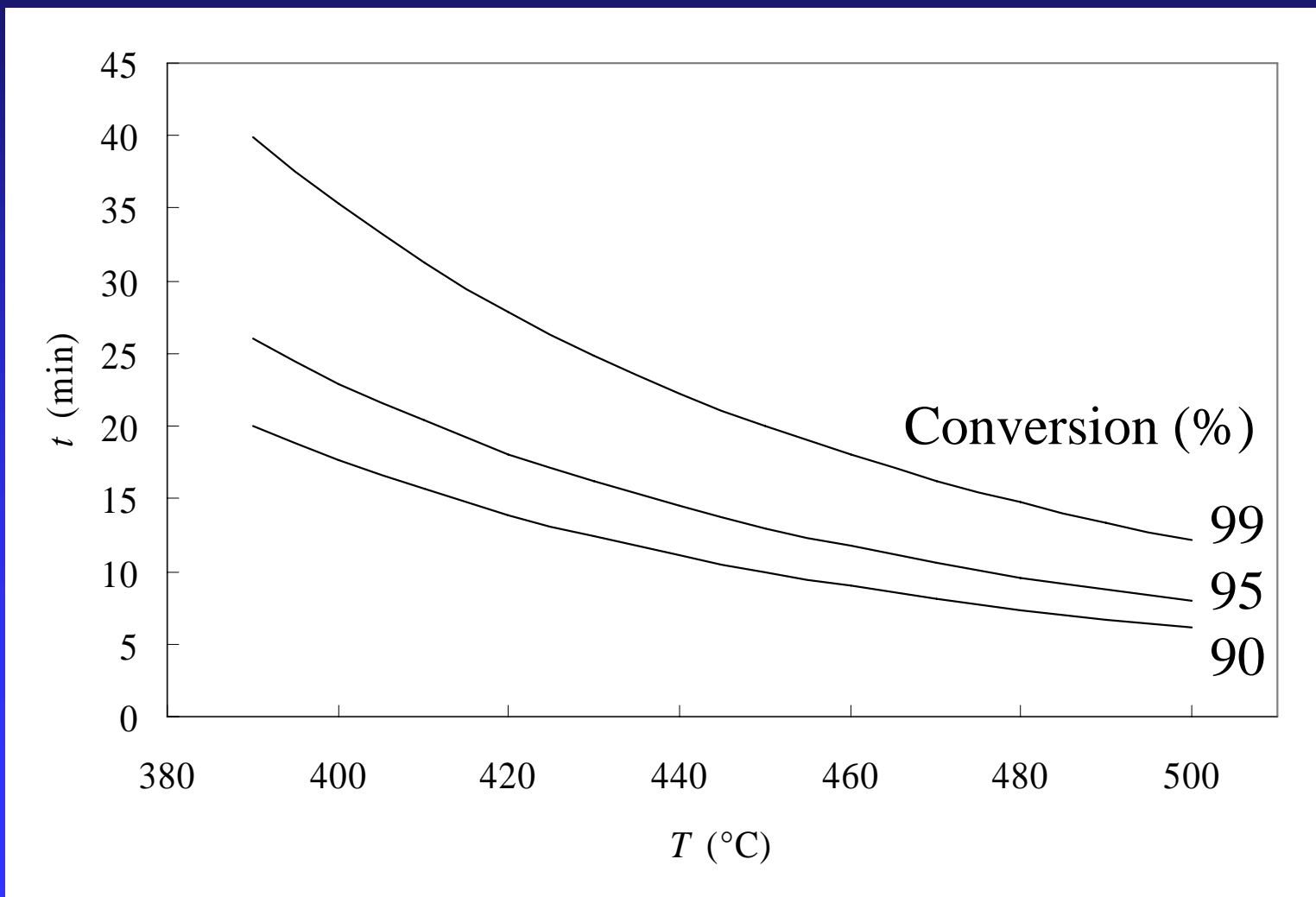


Thermal Conversion Stoichiometry

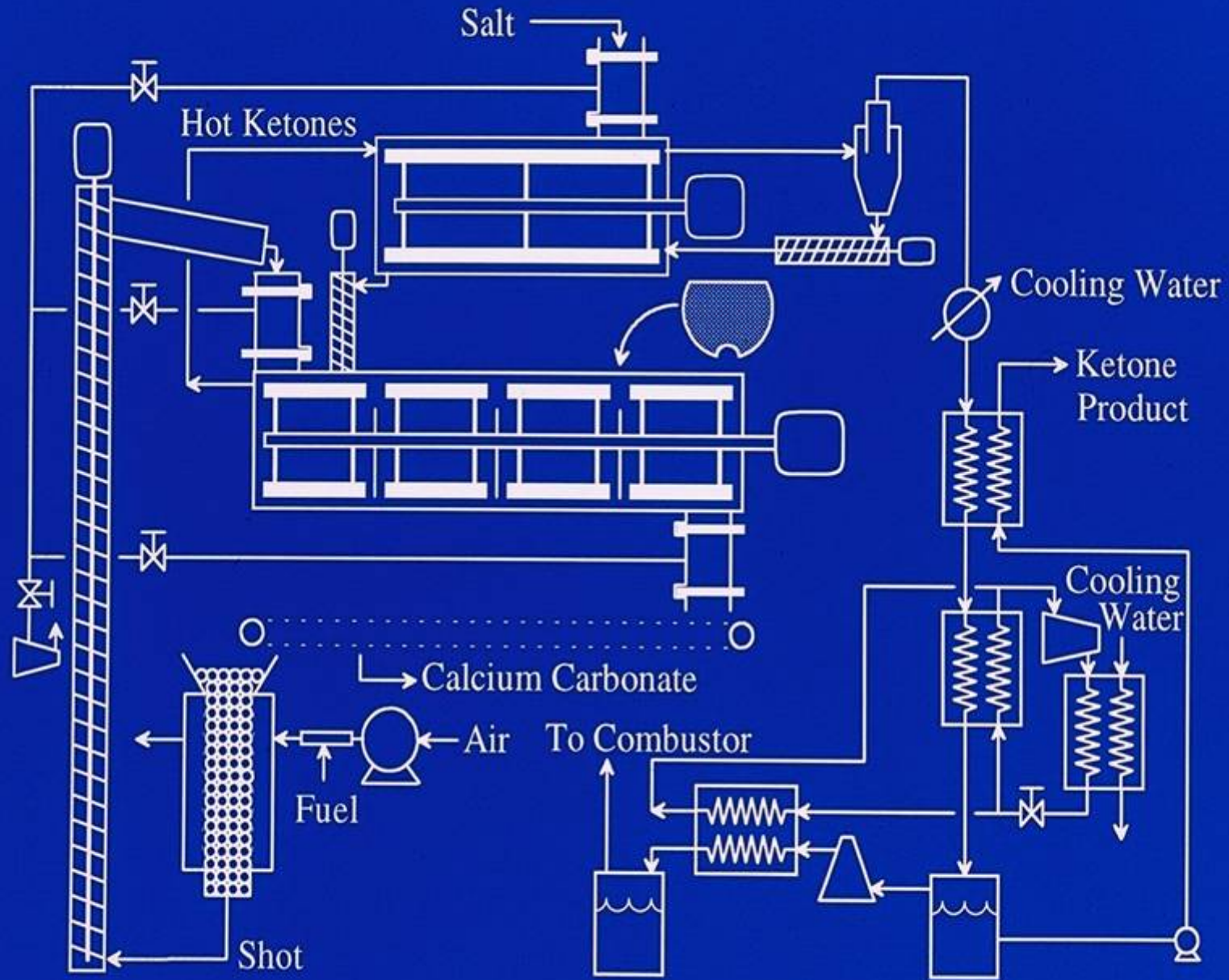
- Commonly known as dry distillation. Used before and during WWI to make acetone from calcium acetate



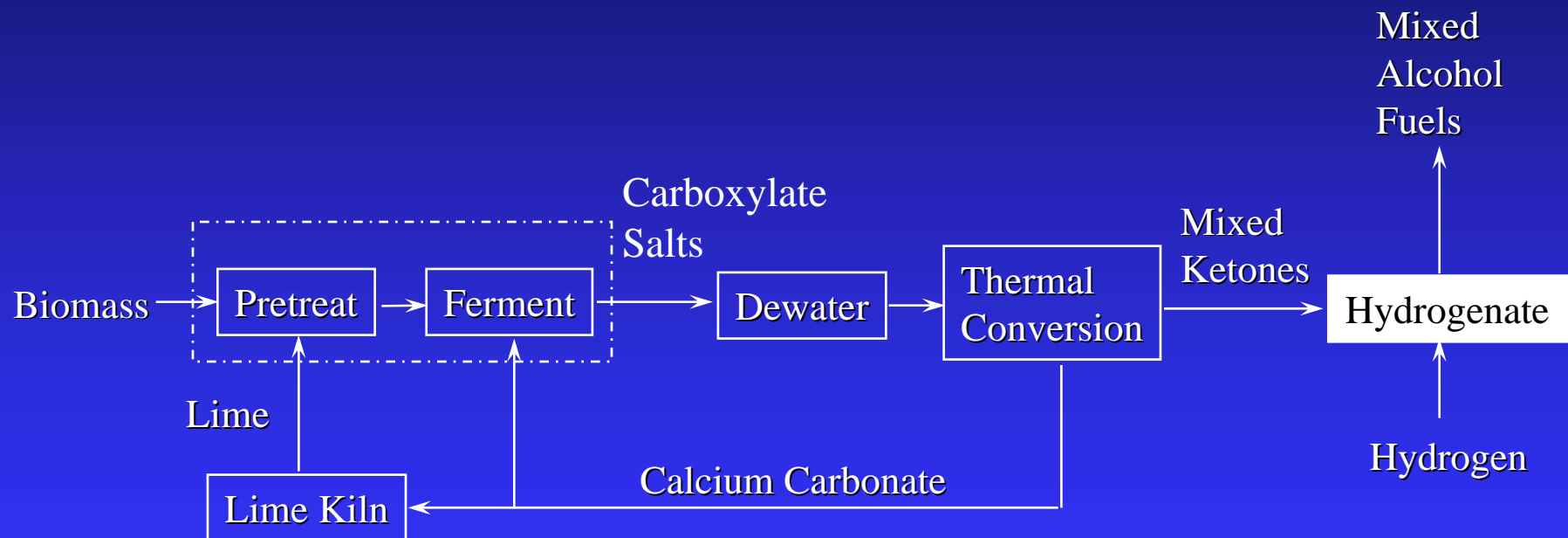
Thermal Conversion Kinetics




Thermal Conversion

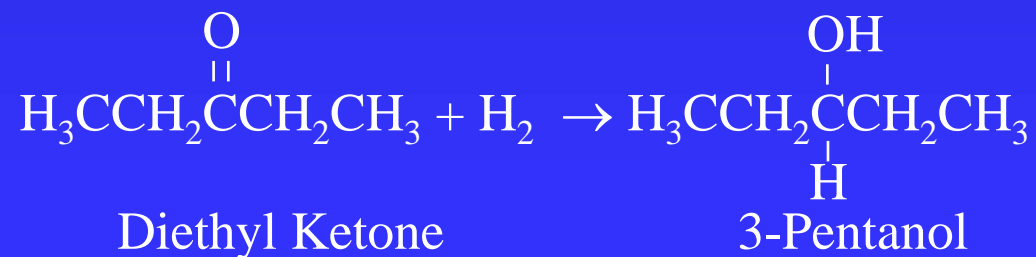
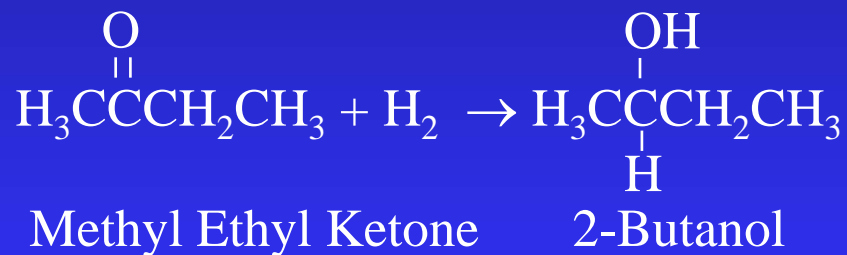
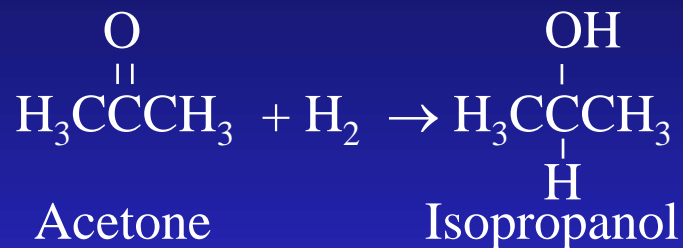


Hydrogenation





Ketone Hydrogenation Stoichiometry





Ketone Hydrogenation



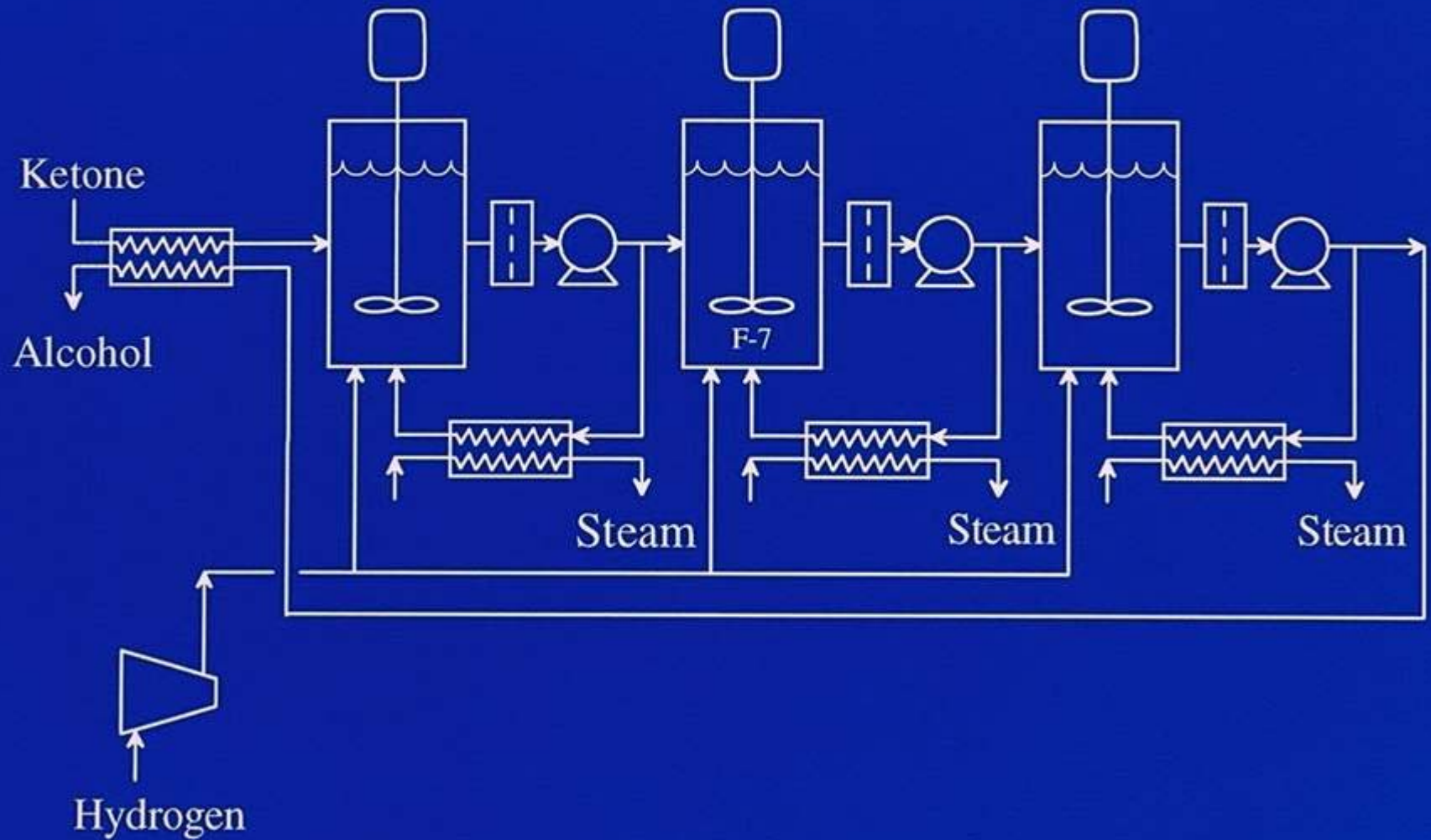
Catalyst = 200 g/L Raney nickel

Temperature = 130°C

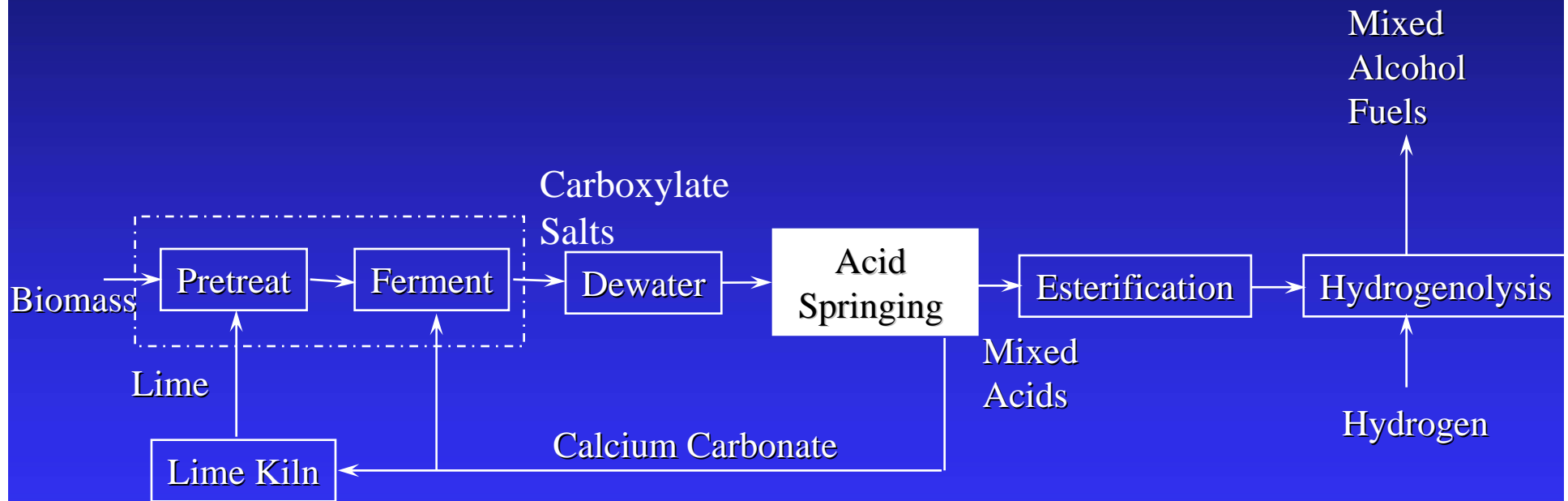
Time = 35 min

@ P = 15 atm (220 psi)

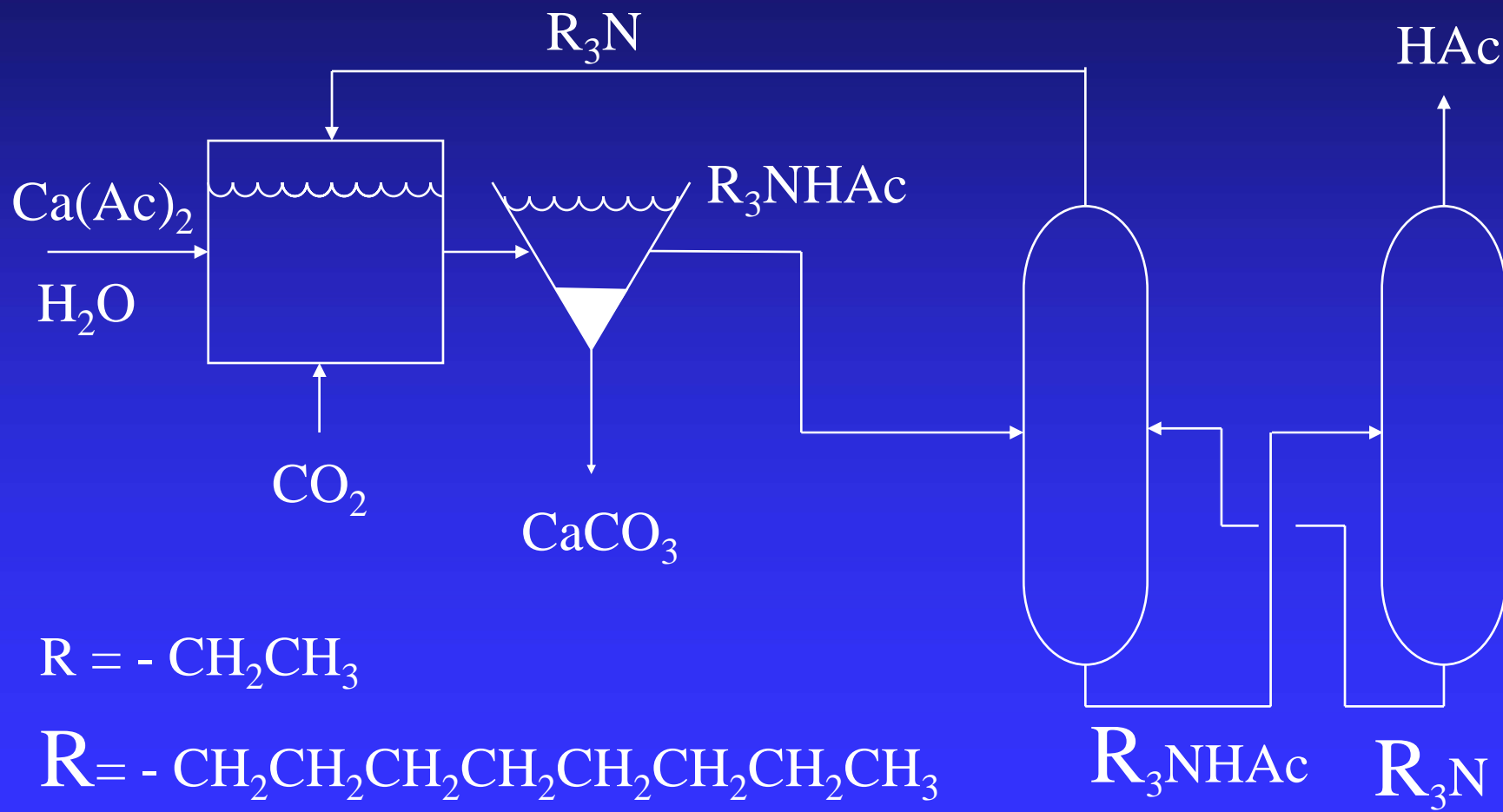
Hydrogenation



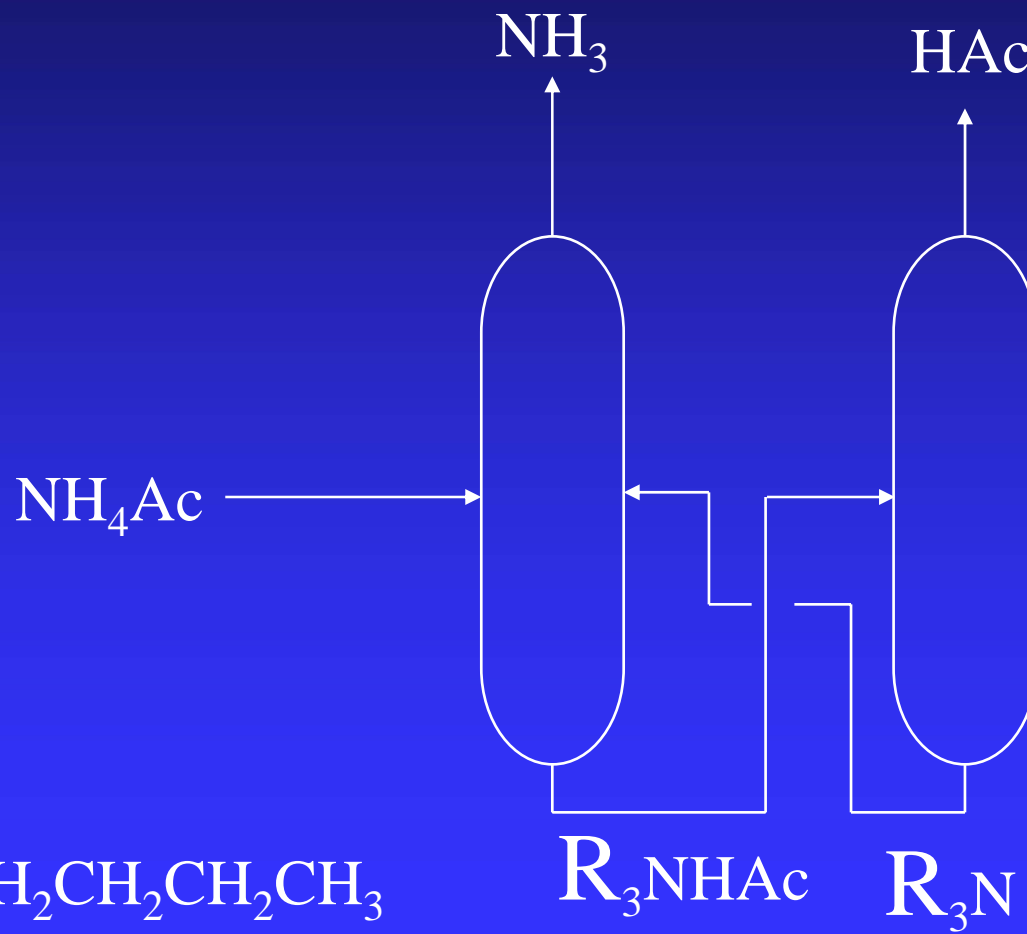
MixAlco Process – Version 2



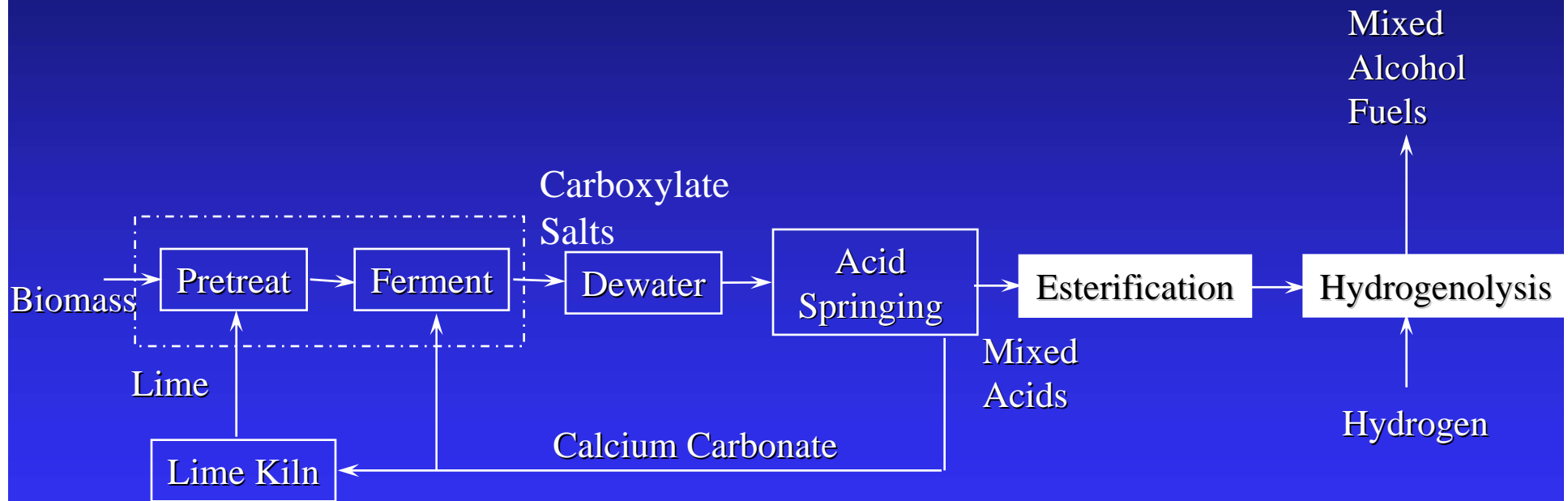
Acid "Springing" Calcium Salts



Acid "Springing" Ammonium Salts

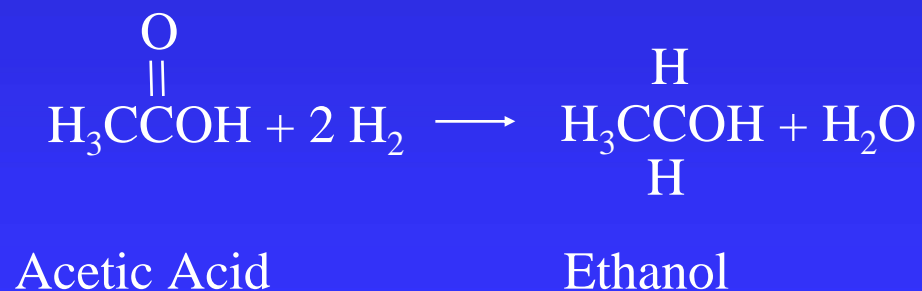
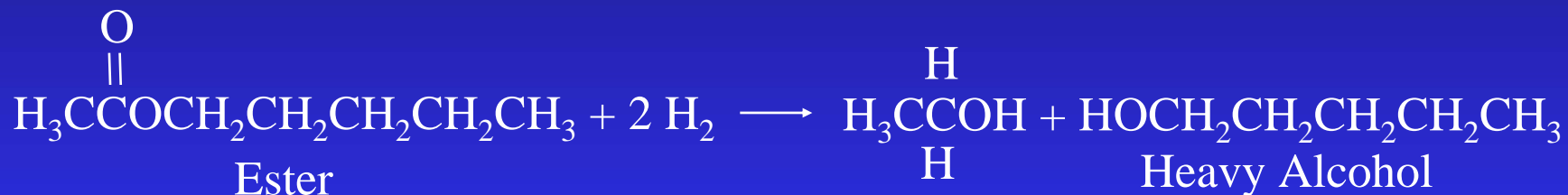
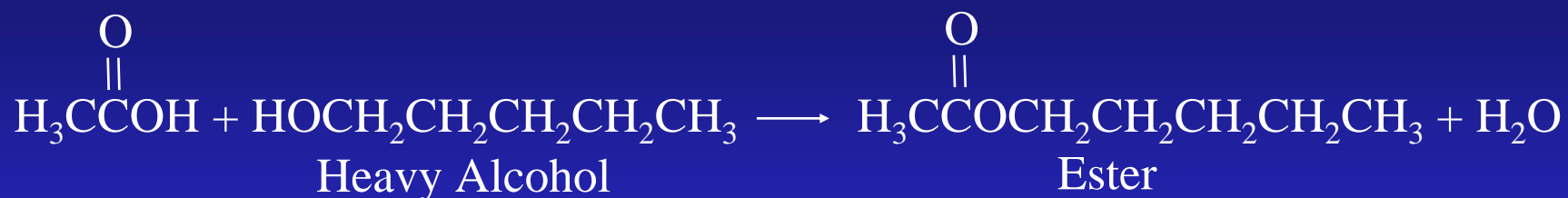


MixAlco Process – Version 2

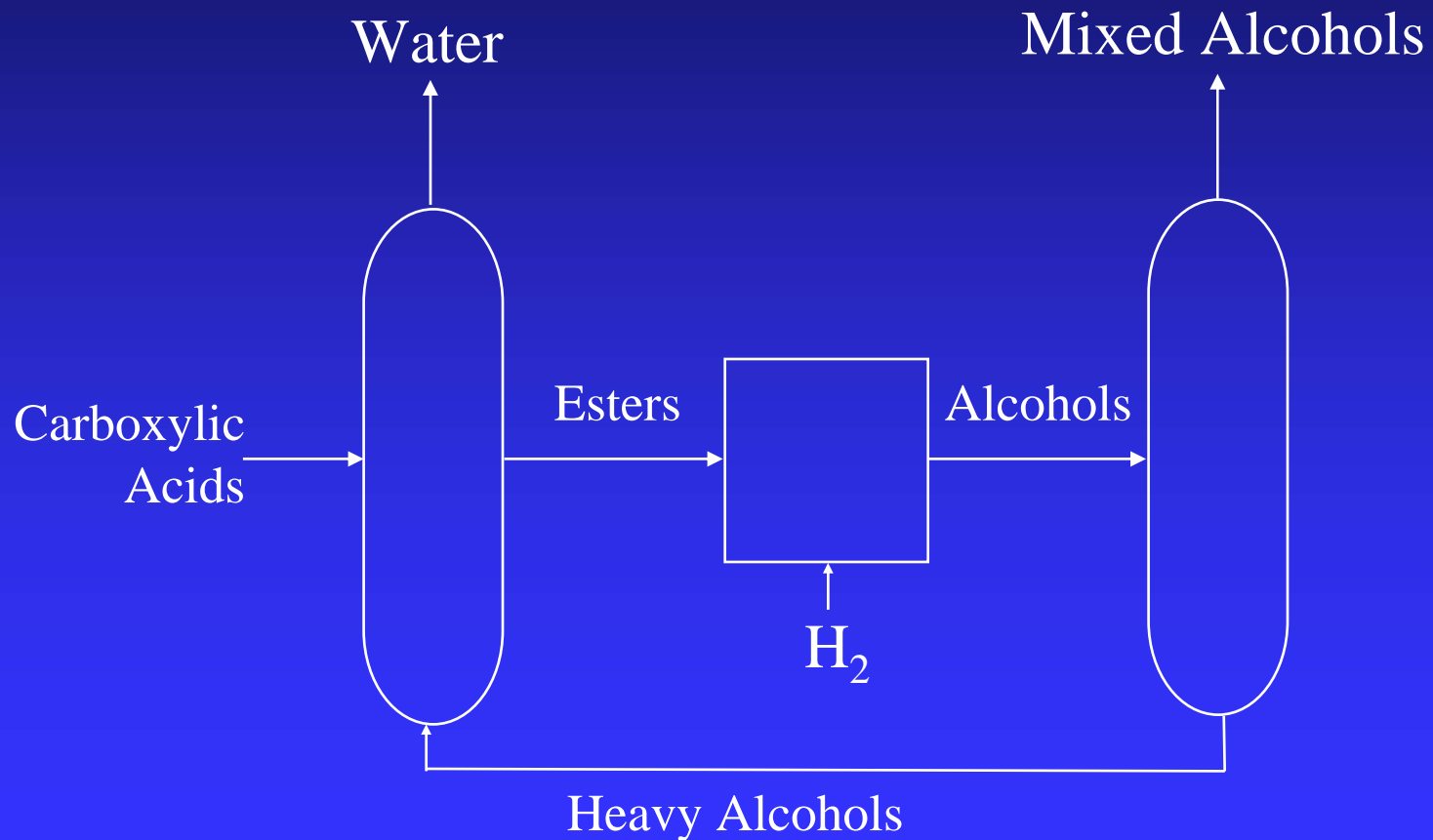




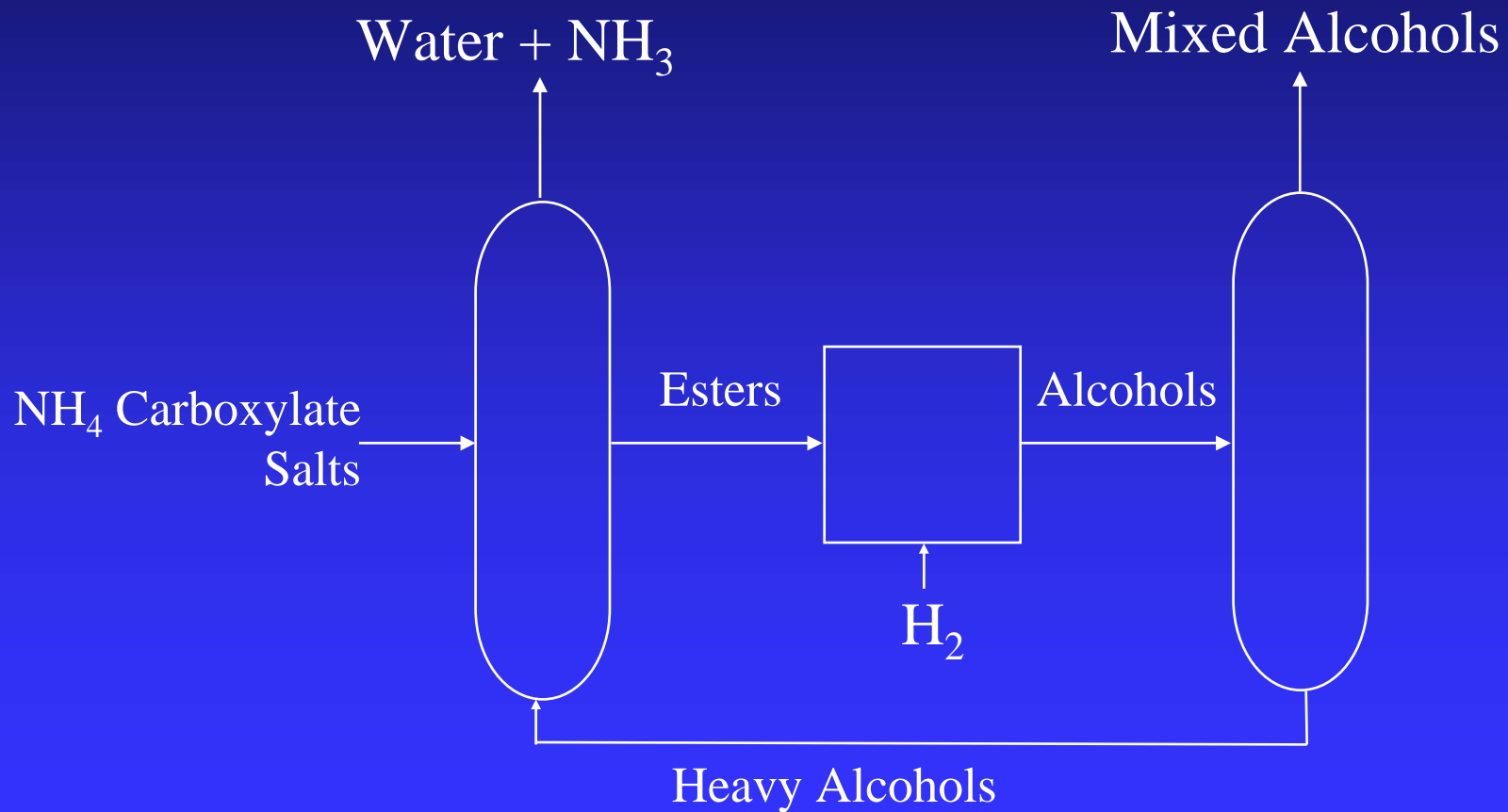
Hydrogenation Stoichiometry



Esterification + Hydrogenolysis

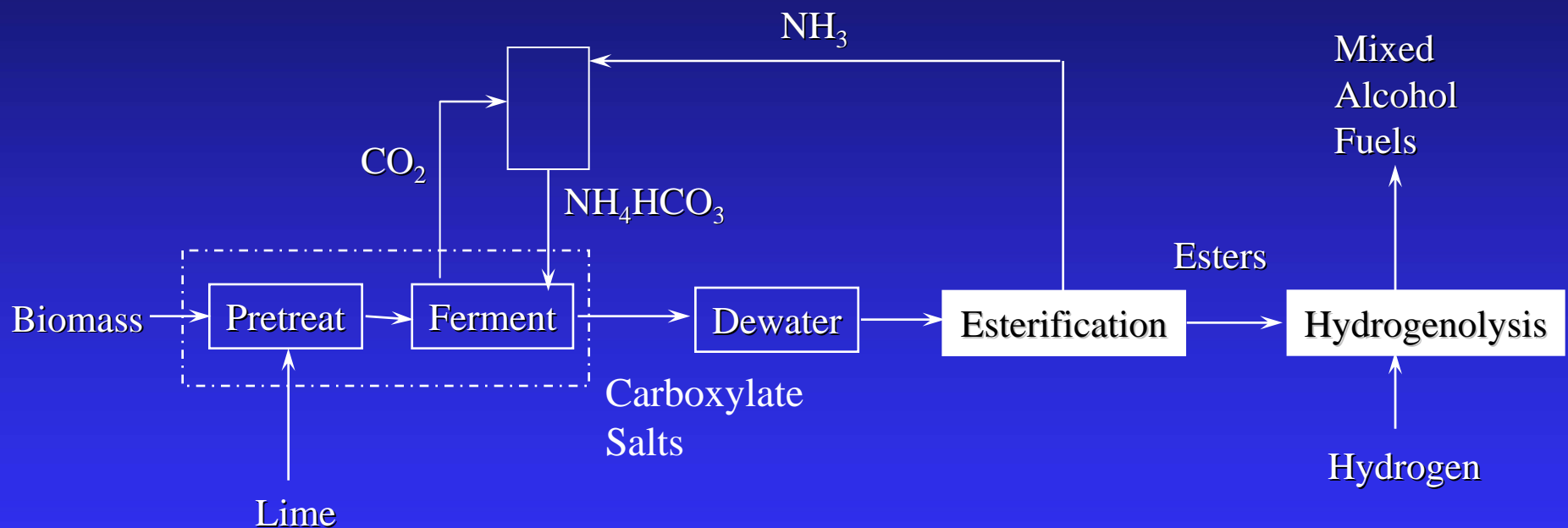


Esterification + Hydrogenolysis



MixAlco Process – Version 2

Ammonium Salts





Esterification

- Acid catalyzed (H_2SO_4) or solids acid catalysts. Same reaction as free fatty acids esterification in biodiesel production.



Ester Hydrogenolysis

- Copper chromite
 - high temperatures ($> 200^{\circ}\text{C}$)
 - high pressures (> 600 psi)
 - widely used in industry (e.g., for making detergent alcohols from fatty acids)
- Reduced CuO-ZnO catalyst
 - low temperature ($\sim 150^{\circ}\text{C}$)
 - low pressure (< 350 psi)
 - preferred

Economics





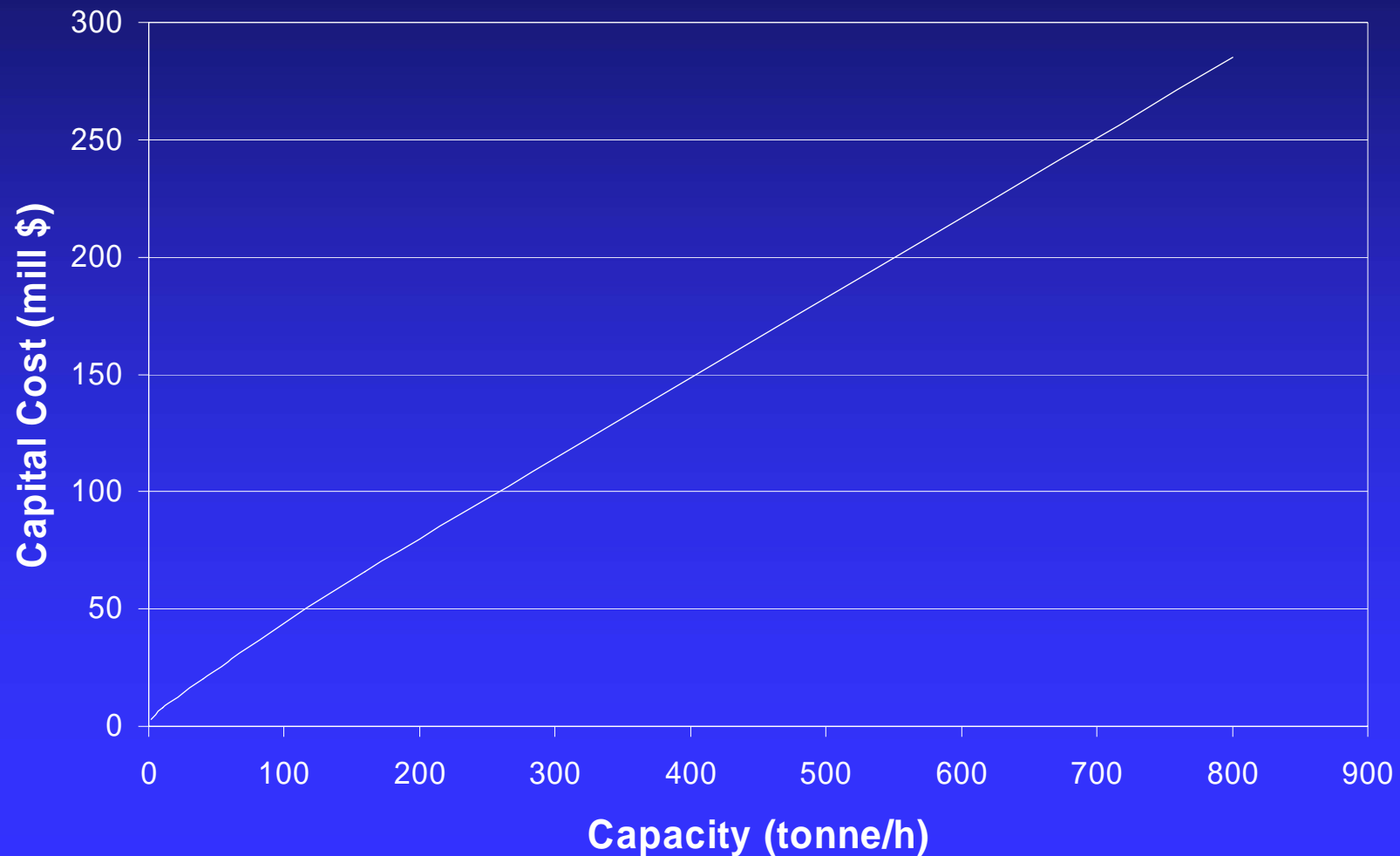
Plant Capacity

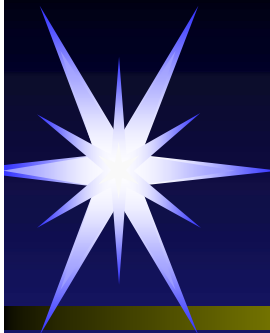
		Plant Capacity		*City Population	
		(tonne/h)	(mill gal/yr)		
			Version 1	Version 2	
Base Case	→	2	1.5	2.3	40,000
		10	7.6	11.3	200,000
		40	30.3	45.1	800,000
		160	121	181	3,200,000
		800	606	903	16,000,000

* Feedstock = Municipal solid waste + Sewage sludge



Effect of Scale on Capital Cost – Versions 1&2

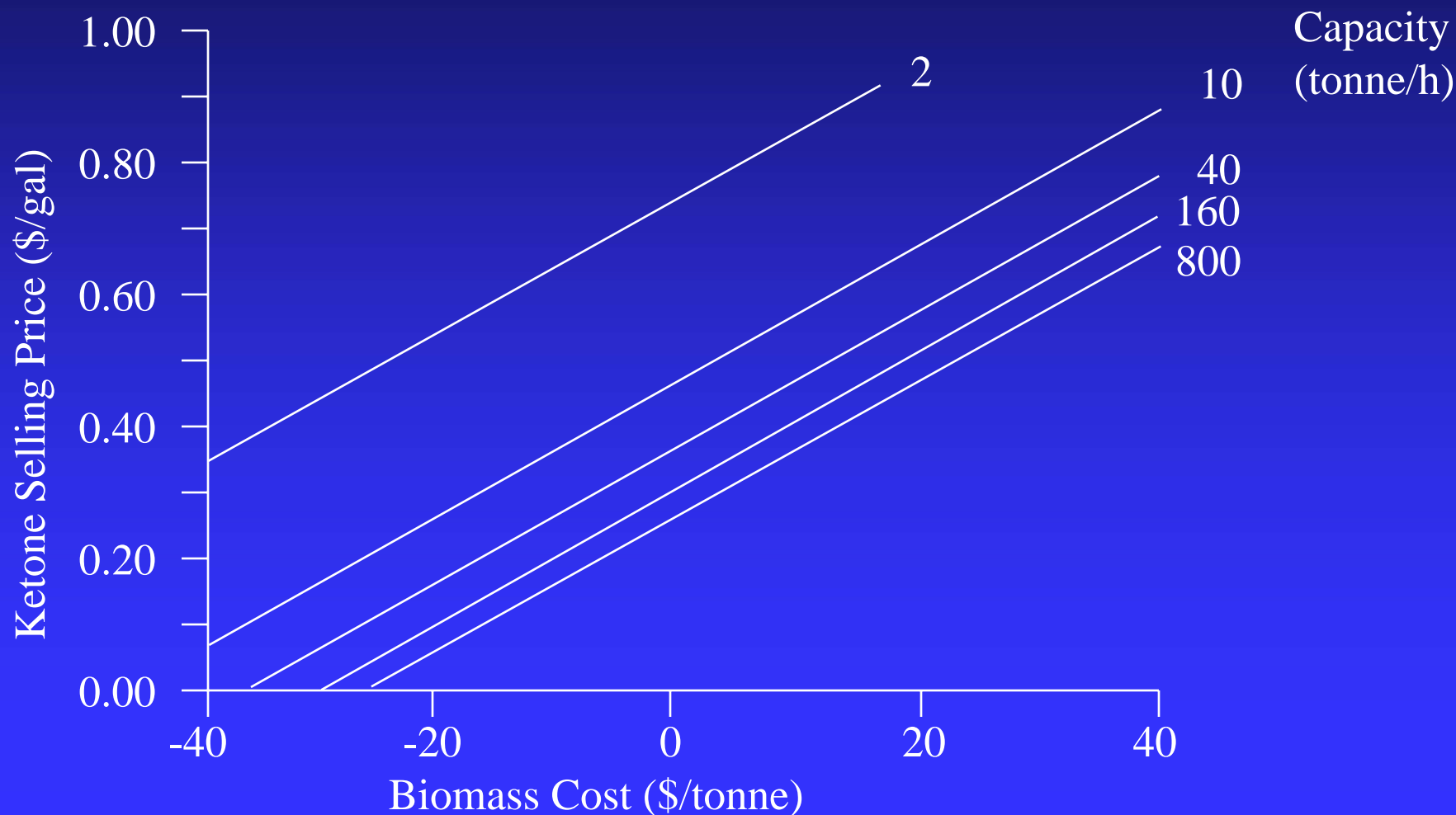


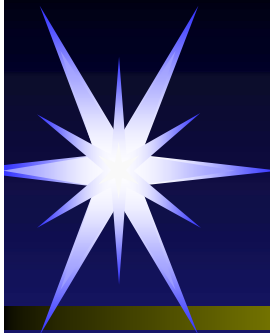


Mixed Ketone Selling Price

Version 1

(15% ROI)

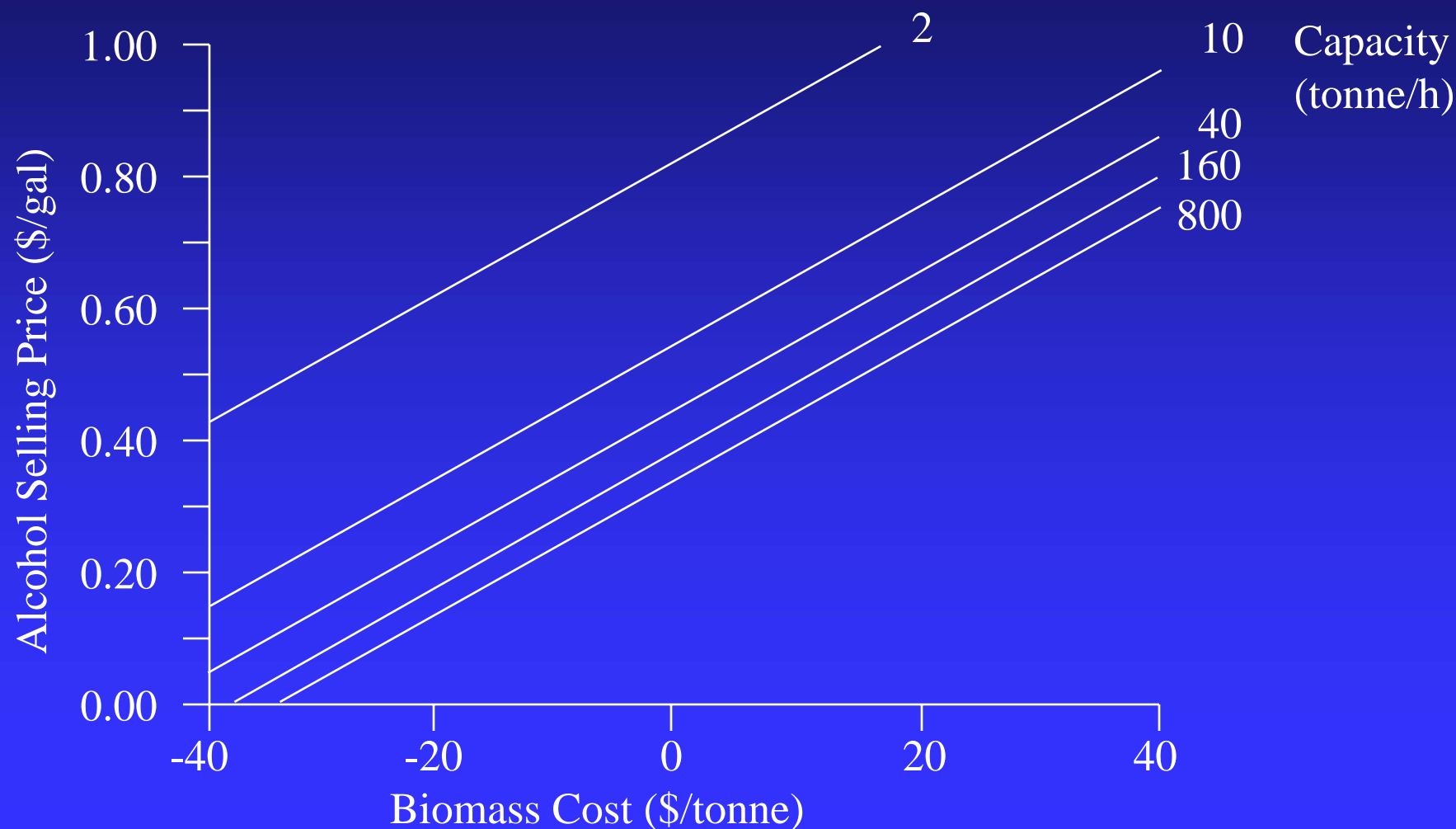




Mixed Alcohol Selling Price

Version 1

(15% ROI)





Mixed Secondary Alcohols (e.g., isopropanol) (Version 1)

Secondary Alcohols		
Biomass Feed Capacity (tonne/h) [†]	Alcohol Prod'n (million gal/yr)	Estimated Capital Cost*
2	1.5	\$2.65 million
10	7.6	\$7.77 million
40	30.3	\$19.7 million
160	121	\$66.3 million
800	606	\$287 million

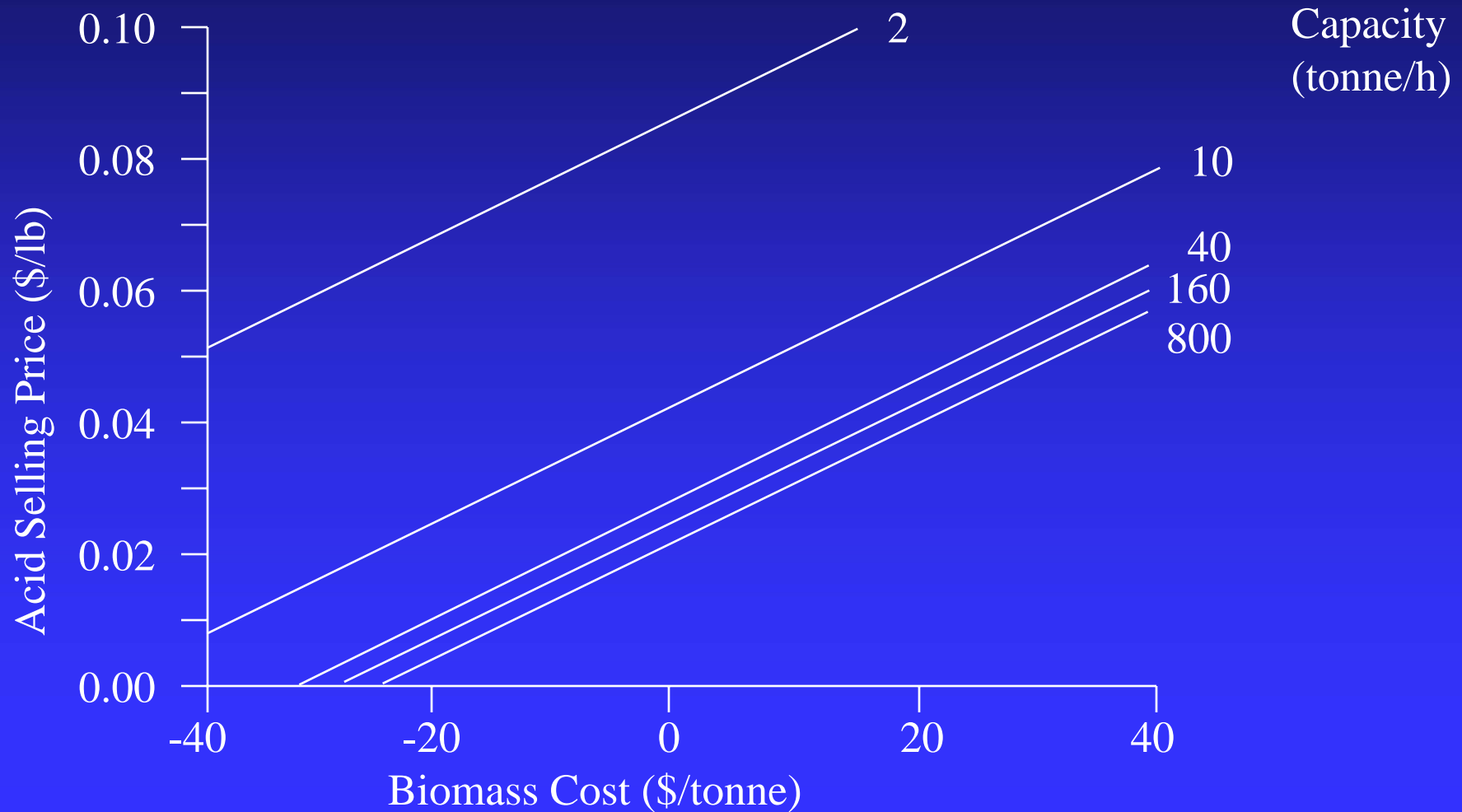
Yield = ~ 86 gal/dry ton

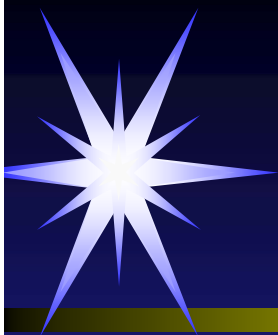


Mixed Acid Selling Price

Version 2

(15% ROI)





Carboxylic Acids

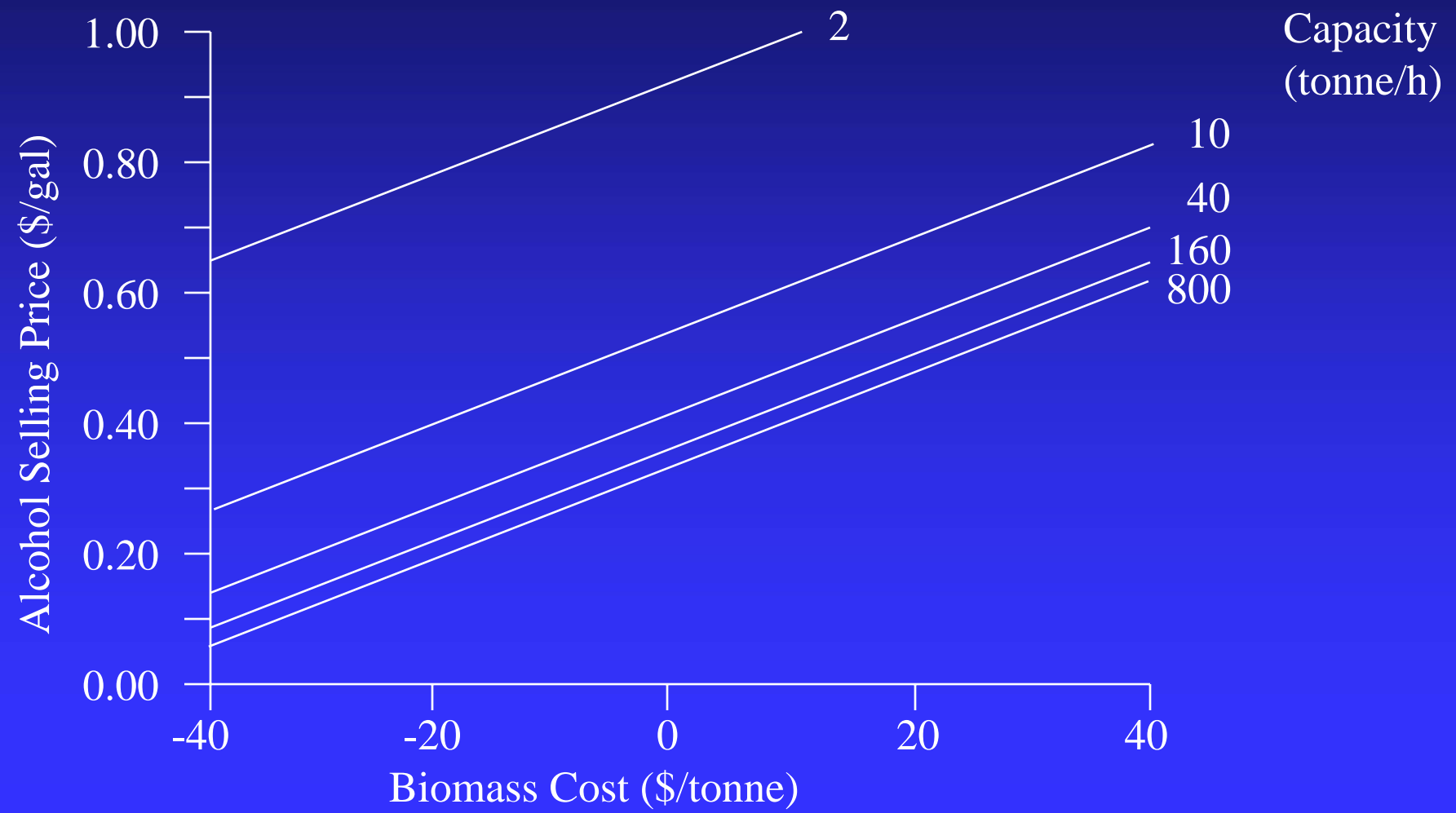
Carboxylic Acids		
Biomass Feed Capacity (tonne/h)†	Mixed Acid Prod'n (million lb/yr)	Estimated Capital Cost*
2	18.3	\$2.49 million
10	91.5	\$7.31 million
40	366	\$18.6 million
160	1,460	\$63.6 million
800	7,320	\$280 million



Mixed Alcohol Selling Price

Version 2

(15% ROI)





Mixed Primary Alcohols (e.g., ethanol) (Version 2)

Primary Alcohols		
Biomass Feed Capacity (tonne/h)†	Alcohol Prod'n (million gal/yr)	Estimated Capital Cost*
2	2.25	\$2.65 million
10	11.3	\$7.77 million
40	45.1	\$19.7 million
160	181	\$66.3 million
800	903	\$287 million

Yield = ~ 130 gal/dry ton



Enzymatic route/ethanol fermentation

Feedstock	Theoretical Yield in gallons per dry ton of feedstock
Corn Grain	124.4
Corn Stover	113.0
Rice Straw	109.9
Cotton Gin Trash	56.8
Forest Thinnings	81.5
Hardwood Sawdust	100.8
Bagasse	111.5
Mixed Paper	116.2

Source: http://www1.eere.energy.gov/biomass/ethanol_yield_calculator.html

Yield = ~100 gal/dry ton for bagasse
(90% of theoretical)



Energy Content

	Energy	
	(MJ/L)	(Btu/gal)
Gasoline	34.9	125,000
Mixed Alcohols Version 1	29.0	104,000
Mixed Alcohols Version 2	26.5	95,000
Ethanol	23.4	84,300



Yield on an ethanol equivalent basis

$$130 \text{ gal/ton} \times 95,000/84,300 = 147 \text{ gal/ton}$$

~50% more than enzymatic/ethanol
fermentation route



Conclusions

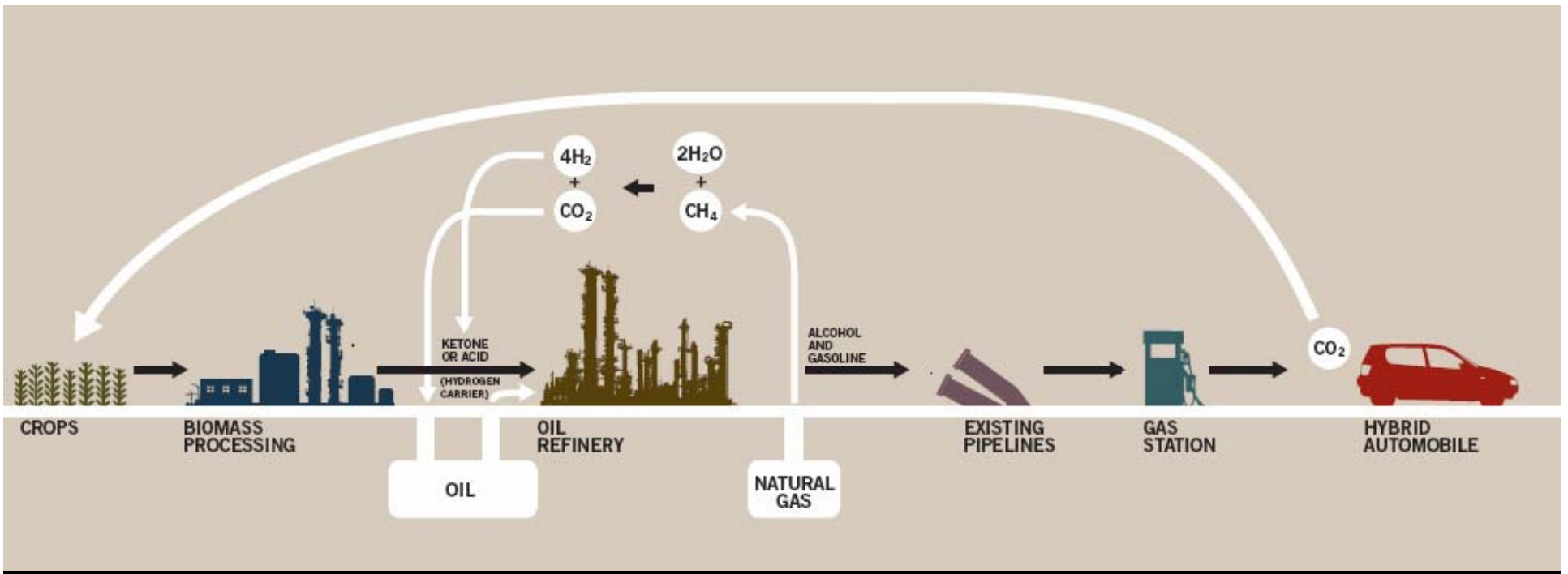
- The technology is
 - “green”
 - profitable
 - world-wide
 - simple
- Many potential products
 - ketones
 - alcohols
 - organic acids





Conclusions

- Near-term applications
 - waste → chemicals
- Mid-term applications
 - waste → fuels
- Far-term applications
 - crops → fuels



Thank you for your
time and attention